

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-33826

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Brunson Argo (26773)

8. Well Number
23

9. OGRID Number
150628

10. Pool name or Wildcat
Wantz; Abo (62700) & Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pure Resources, L. P.

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter E : 1800 feet from the North line and 560 feet from the West line
Section 10 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,407'; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: Proposed Allocation of DHC Production ☒

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Pure Resources is now planning to enter back into this wellbore to remove a RBP set @ 6,612' separating the current production testing Drinkard Pool to DHC with the Wantz; Abo Pool. We now believe that we have tested the Drinkard zone and established a stabilized rate of 5 BOPD, 363 MCFPD and 10 BWPD. The Wantz; Abo zone previously averaged over the last year at a stable rate of 3 BOPD, 125 MCFPD and 3 BWPD. Once Downhole Commingled we anticipate this well to produce at a combined rate of 8 BOPD, 488 MCFPD and 13 BWPD. Therefore, we would like to propose using the following Allocation of Production Scenario for the commingled production:

	OIL	GAS	WATER
Wantz; Abo	38%	26%	23%
Drinkard	62%	74%	77%

HOB-0096

(PLEASE SEE ATTACHED PRODUCTION SUMMARIES/CHARTS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/15/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 28 2004
Conditions of approval, if any:

Brunson Argo #23 Well - Drinkard Only Production

Date	Oil (BOPD)	Gas (MCFPD)	Water (BWPD)
7/14/2004	6	138	36
7/15/2004	10	447	279
7/16/2004	16	322	30
7/17/2004	10	268	30
7/18/2004	7	369	27
7/19/2004	11	382	33
7/20/2004	9	382	25
7/21/2004	20	368	20
7/22/2004	0	366	10
7/23/2004	0	282	4
7/24/2004	0	309	22
7/25/2004	26	386	24
7/26/2004	8	416	25
7/27/2004	14	402	35
7/28/2004	11	440	46
7/29/2004	17	452	24
7/30/2004	15	456	30
7/31/2004	10	456	40
	190	5641	740

JULY	OIL	GAS	WTR
AVG.	11	369	41

8/1/2004	5	456	30
8/2/2004	5	452	30
8/3/2004	9	449	20
8/4/2004	9	439	10
8/5/2004	3	429	20
8/6/2004	10	432	25
8/7/2004	7	427	1
8/8/2004	7	406	1
8/9/2004	3	417	30
8/10/2004	3	1	30
8/11/2004	9	421	20
8/12/2004	5	418	5
8/13/2004	5	420	15
8/14/2004	1	398	14
8/15/2004	4	395	6
8/16/2004	6	401	35
8/17/2004	1	406	6
8/18/2004	1	406	5
8/19/2004	1	1	1
8/20/2004	5	382	4
8/21/2004	10	376	15
8/22/2004	1	369	10
8/23/2004	4	356	10
8/24/2004	6	365	15
8/25/2004	1	364	14
8/26/2004	5	362	16
8/27/2004	5	366	15
8/28/2004	4	370	15
8/29/2004	5	365	10
8/30/2004	9	360	20
8/31/2004	3	369	20
	152	11578	468

AUG.	OIL	GAS	WTR
AVG.	5	373	15

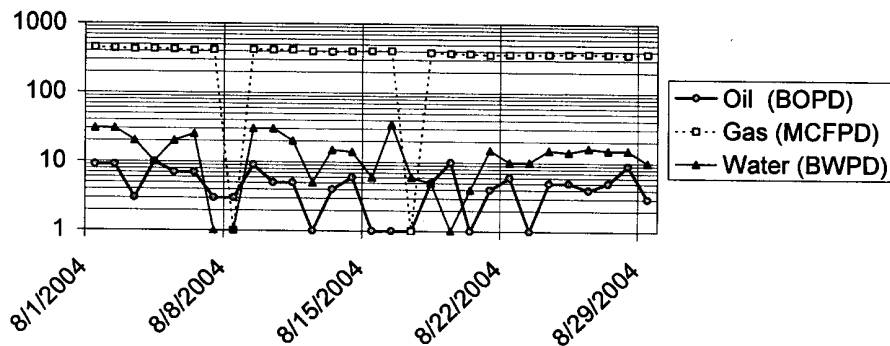
9/1/2004	8	372	10
9/2/2004	5	363	10
9/3/2004	6	358	5
9/4/2004	1	353	14
9/5/2004	4	350	11
9/6/2004	1	349	15
9/7/2004	8	350	20
9/8/2004	7	362	11
9/9/2004	4	361	14
	44	3218	110

Use this as test & test date as fits overall averages well.

SEPT.	OIL	GAS	WTR
AVG.	5	358	12

3 Month Avg.	7	367	23
Aug & Sept Avg	5	366	14

Brunson Argo #23 DRINKARD ONLY PRODUCTION



LEA NM
BRUNSON ARGO 23
PURE RESOURCES LIMITED PARTNER
ACTIVE

Production Report

Lease Name:	BRUNSON ARGO	Well Number:	23
Lease Number:	020000	Cum Oil:	25,897
Operator Name:	PURE RESOURCES LIMITED P	Cum Gas:	504,592
State:	NEW MEXICO	Cum Water:	39,550
County:	LEA	First Production Date:	AUG 1997
Field:	WANTZ	Last Production Date:	MAR 2004
Sec Twm Rng:	10E 22S 37E	Spot:	
Latitude/Longitude:	32.40853 -103.15722	Lat/Long Source:	TS
Regulatory #:		Completion Date:	AUG 15, 1997
API:	30025338260001	Total Depth:	7350
Production ID:	1300210253382662700	Upper Perforation:	6797
Reservoir Name:	ABO	Lower Perforation:	7195
Prod Zone:	ABO /SH/	Gas Gravity:	
Prod Zone Code:	452ABO	Oil Gravity:	38.8
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	2179
Status:	ACTIVE	CRUDE OIL	
Well Type:	ACTIVE PRODUCING-GENERAL	Water Depth:	

Annual Production	(8 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:				
1997	6,421	20,323	1,822	
1998	7,916	101,026	3,462	
1999	3,146	114,627	8,869	
2000	2,232	66,699	7,896	
2001	2,424	74,126	5,766	
2002	1,793	63,330	5,784	
2003	1,706	53,627	5,681	
2004	259	10,834	270	
Totals:	25,897	504,592	39,550	

Monthly Production	(Most recent 48 of 80 months)						
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on

MAR 2000	200	7,636	967	38181	82.86	1	31
APR 2000	319	7,689	898	24104	73.79	1	30
MAY 2000	286	7,658	922	26777	76.32	1	31
JUN 2000	278	7,240	842	26044	75.18	1	30
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	0	0	0			0	0
OCT 2000	242	7,084	832	29273	77.47	1	31
NOV 2000	198	6,744	842	34061	80.96	1	30
DEC 2000	192	6,727	818	35037	80.99	1	31
Totals: 2000	2,232	66,699	7,896				
JAN 2001	225	6,810	781	30267	77.63	1	31
FEB 2001	220	6,017	665	27351	75.14	1	28
MAR 2001	212	6,375	578	30071	73.16	1	31
APR 2001	184	6,403	491	34799	72.74	1	30
MAY 2001	221	6,507	380	29444	63.23	1	31
JUN 2001	183	6,075	352	33197	65.79	1	30
JUL 2001	218	6,431	334	29501	60.51	1	31
AUG 2001	170	6,159	225	36230	56.96	1	31
SEP 2001	169	5,880	488	34793	74.28	1	30
OCT 2001	204	6,036	496	29589	70.86	1	31
NOV 2001	186	5,679	480	30533	72.07	1	30
DEC 2001	232	5,754	496	24802	68.13	1	31
Totals: 2001	2,424	74,126	5,766				
JAN 2002	123	5,720	496	46505	80.13	1	31
FEB 2002	153	5,093	448	33288	74.54	1	28
MAR 2002	160	5,562	496	34763	75.61	1	31
APR 2002	167	5,154	448	30863	72.85	1	28
MAY 2002	147	5,603	496	38116	77.14	1	31
JUN 2002	172	5,100	456	29652	72.61	1	30
JUL 2002	158	5,304	496	33570	75.84	1	31
AUG 2002	109	5,346	496	49046	81.98	1	31
SEP 2002	146	5,095	480	34898	76.68	1	30
OCT 2002	146	5,221	496	35761	77.26	1	31
NOV 2002	143	4,986	480	34868	77.05	1	30
DEC 2002	169	5,146	496	30450	74.59	1	31
Totals: 2002	1,793	63,330	5,784				
JAN 2003	143	5,046	496	35287	77.62	1	31
FEB 2003	128	4,502	448	35172	77.78	1	28
MAR 2003	101	4,895	496	48466	83.08	1	31
APR 2003	188	4,540	480	24149	71.86	1	30
MAY 2003	134	4,855	496	36232	78.73	1	31
JUN 2003	142	4,247	480	29909	77.17	1	30
JUL 2003	135	4,761	496	35267	78.61	1	31
AUG 2003	156	4,611	496	29558	76.07	1	31
SEP 2003	133	4,274	480	32136	78.30	1	30
OCT 2003	156	4,410	496	28270	76.07	1	31
NOV 2003	161	3,692	480	22932	74.88	1	30
DEC 2003	129	3,794	337	29411	72.32	1	31
Totals: 2003	1,706	53,627	5,681				

JAN 2004	89	3,713	93	41720	51.10	1	31
FEB 2004	82	3,479	84	42427	50.60	1	29
MAR 2004	88	3,642	93	41387	51.38	1	31
Totals:							
2004	259	10,834	270				

Lease Name: BRUNSON ARGO
County, State: LEA, NM
Operator: PURE RESOURCES LIMITED PARTNER
Field: WANTZ
Reservoir: ABO
Location: 10 22S 37E

BRUNSON ARGO - WANTZ

