District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. Franc)5	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							Subn	nit to App	oropriate District Office 5 Copies	
	I.	RE	OUI				-		THO	RIZA	TION '		rans	AMENDED REPORT PORT	
Operator no Echo P				•	₽6	SIGN WELL	Han	'0			OGRID Number 006742				
PO Box	IGNATEL LINE	BELO	BEEN FLACED IN THE			³ Reason for Filing Code/ Effective Date New Well									
⁴ API Numbe		-441	DO TO			λ _τ '	⁶ Pool Code								
30-025	e, Del	awar	re SE			iUg	39380								
Property Code 32583 Property Name East Livingston '31' Fed II. 10 Surface Location												°V	Vell Numb	per 1	
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Ul or lot no.	Section 31	on Township 22S		Range 32E	Lot.Idn	560		North/South Line north		330		East/West line east			
11 Bottom I						<u> </u>		noi en		330 1		east		<u>Lea</u>	
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet fro	m the	North/Sout	th line	Feet fi	om the	East	West line	County	
12 Lse Code	² Lse Code 3 ¹³ Pro		thod	14 Gas Co	nnection	¹⁵ C-129 Peri		mit Number 16 (C-129 Effective D) Date	¹⁷ C-129 Expiration Date		
F P Code 8/5					te 4										
III. Oil a					r		20 т	op I	21 0	<u> </u>		22 D	OD III C	FD I anting	
18 Transpor		¹⁹ Transporter and Addre		-			²⁰ POD		²¹ O/G			r	POD ULSTR Location and Description		
215002		Eastex Crude Co.													
213002		State Hwy 11N Leesburg, TX 75451													
005007		Duke	Ene	rgy Fie	eld Se	rvices	5								
005097				Dr, Su		oow.		7.7	√ ,					•	
Midland, TX 7970					04	4					10 10 10 10 10 10 10 10 10 10 10 10 10 1				
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