

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00719	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 057210	
7. Lease Name or Unit Agreement Name Queen B	
8. Well Number 6	
9. OGRID Number 217817	
10. Pool name or Wildcat Maljamar; Grayburg-San Andres	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,996' DF	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type STEEL Depth to Groundwater 60' Distance from nearest fresh water well 3/8 mile Distance from nearest surface water N/A	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook Street Odessa, Texas 79762

4. Well Location

Unit Letter F : 1,980 feet from the North line and 1,980 feet from the West line
Section 27 Township 17-S Range 32-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,996' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagram.

Activity 08/31/04 thru 09/02/04

Notified BLM, Steve Caffey. Notified OCD, Johnny Robinson. MIRU Triple N rig #25 and plugging equipment. NU hydraulic BOP & enviro-vat. RIH w/ workstring, tagged CIBP @ 3,130'. Circulated hole w/ mud, pumped 25 sx C cmt on CIBP 3,130 - 2,883'. Perforated casing @ 1,930'. RIH w/ packer and established rate, squeezed 35 sx C cmt 1,930 - 1,830'. WOC and POOH w/ packer. Tagged cmt @ 1,800'. Perforated casing @ 1,000'. Squeezed 35 sx C cmt 1,000 - 900', ISIP 550 psi. WOC and POOH w/ packer. Tagged cmt @ 885'. Perforated casing @ 400'. RIH w/ packer, pressured up to 1,500 psi, no rate. Released packer, POOH. RIH w/ tbg to 465' and pumped 25 sx C cmt 465 - 218'. Tagged cmt @ 235'. Perforated casing @ 50'. Established circulation in 5 1/2 x 12 1/2" and outside wellhead. Squeezed 30 sx C cmt 50' to surface. RDMO.

09/17/04 Cut off wellhead & anchors, installed dryhole marker, leveled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 09/27/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Chris Williams

TITLE

Conditions of Approval (if any):

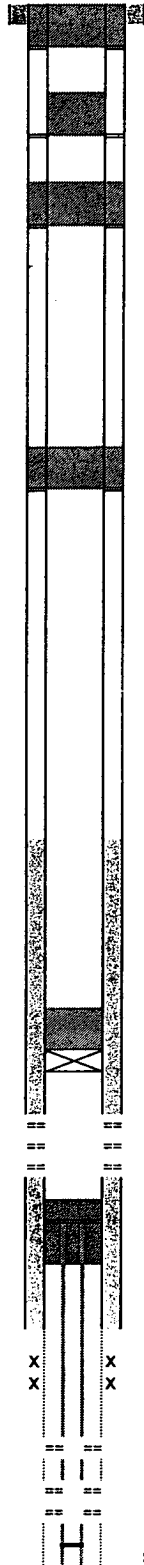
OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE SEP 29 2004

PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

Date: September 26, 2004

RKB @ _____
 DF @ 3996'
 GL @ _____



12-1/2" OD @ 20' w/ 25 sx
 4) 25 sx C cmt 50' - Surface
 Perf & Sqz

25 sx C cmt 465 - 235' TAGGED
 (perforated at 400', no rate at 1,500 psi)

35 sx C cmt perforated & squeezed
 under packer 1,000 - 885' TAGGED

35 sx C cmt perforated & squeezed
 under packer 1,930 - 1,800' TAGGED

TOC of 5-1/2" Csg @ 2500'

Tagged existing CIBP @ 3,130', pumped
 25 sx C cmt 3,130 - 2,883'

CIBP @ 3130' (400)

Queen

3178-3204 -- 2 JSPF (5/95)

Cmt Ret @ 3335' w/57 sx below & 35 sx above
 Top Liner @ 3337'

5-1/2" OD @ 3543'
 Cemented w/250 sx cement
 TOC @ 2500'

3760' sqz w/200 sx; TOC 3564'
 3800' Sqz w/118 sx cmt
 4-3/4" Hole
 OH 3543' - 4150'
Grayburg 6th
 3856-38954 3912-3966
San Andres 7th
 3912-3966 3980-3992
 3998-4002 4010-4030 (266 holes) 10/89
 Spot 30 sx cmt 4150'-4037'

CIBP @ 4088' pushed down from 3800'
 Btm of Liner @ 4149'
 4" Liner 10.46# FL-45 set 3337'-4149' w/250 Sx

PBTD: 3130'
 OTD: 3905'
 NTD: 4150'

Subarea : Maljamar
 Lease & Well No. : Queen-B No. 6 / (MCA Unit No. 147)
 Legal Description : 1980' FNL & 1980' FWL . SE/4 NW/4 Sec. 27,
T-17-S, R-32-E N.M.P.M. Meridian
 County : Lea State : New Mexico
 Field : Maljamar (GB/SA)
 Date Spudded : May 19, 1942 IPP: _____
 API Number : 30-025-00719 403 BO, 0 BW
 Status: PLUGGED
 Drilled as Baish "B" No. 6

9/27/69 Located leak in csg between 60 and 90' from surface
 Cut casing @ 120', ran 107' 5-1/2" 14# J-55 csg w/Bowen
 csg bowl, latch onto csg @ 108', tst w/750# OK. Welded band
 on 5-1/2" csg.

ACTUAL PLUGGING PROCEDURE

- 1) Tagged existing CIBP @ 3,130', pumped 25 sx C cmt 3,130 - 2,883'
- 2) 35 sx C cmt perforated & squeezed under packer 1,930 - 1,800' TAGGED
- 3) 35 sx C cmt perforated & squeezed under packer 1,000 - 885' TAGGED
- 4) 25 sx C cmt 465 - 235' TAGGED (perforated at 400', no rate at 1,500 psi)
- 5) 30 sx C cmt perforated & squeezed 50' - surface