

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 03422
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399
7. Lease Name or Unit Agreement Name SHELL STATE
8. Well Number 4
9. OGRID Number 667939
10. Pool name or Wildcat WILSON YATES 7 RIVERS ASSOC.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator HAL J. RASMUSSEN OPERATING, INC.	
3. Address of Operator 550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>587</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>21-S</u> Range <u>35-E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater <u>40</u> Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

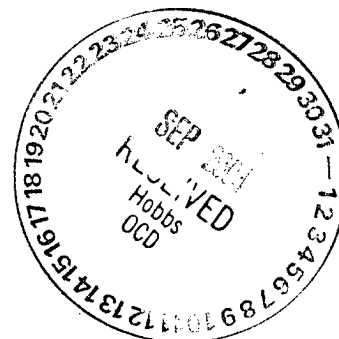
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE AGENT DATE 9/27/2004

Type or print name TOMMY TAYLOR E-mail address: ttaylor@tetrathec.com Telephone No. 432 570-5382
For State Use Only

APPROVED BY: Chris Williams TITLE CC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 29 2004
Conditions of Approval (if any):

PROPOSED PLUGGING PROCEDURE FOR PLATINUM EXPLORATION, INC.

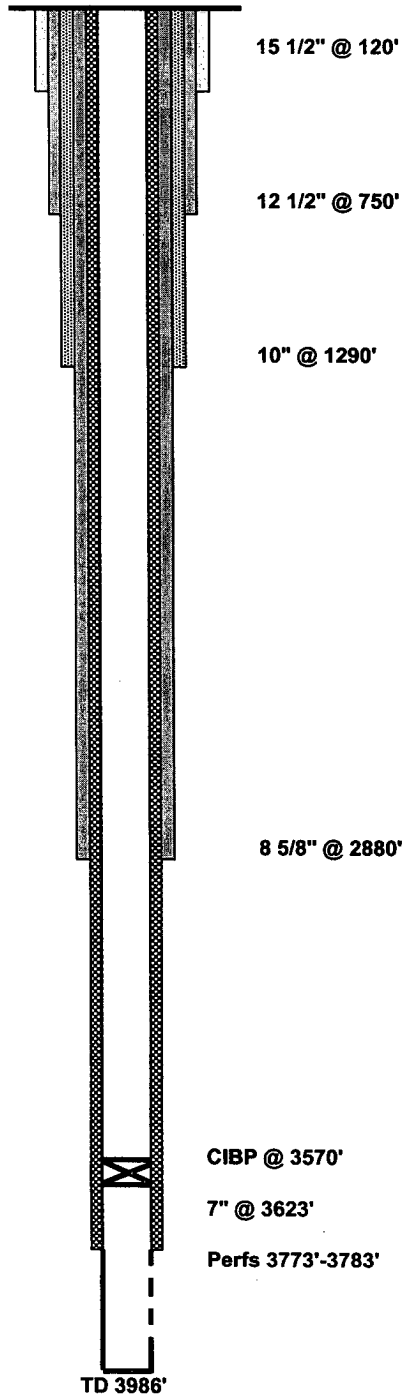
WELL: SHELL STATE 4
FIELD: WILSON YATES SEVEN RIVERS ASSOC.
COUNTY: LEA



1. MIRU; REMOVE TREE; SET BOP.
2. RIH W/ WORKSTRING, 7" BIT & SCRAPER TO 3550'.
3. POOH & LD BIT & SCRAPER, RIH W/ 7" CIBP TO 3550'.
4. CIRCULATE WELL W/ 125 BBLS 9.5 PPG MUD LADEN FLUID.
5. SET 10 SX CEMENT PLUG FROM 3450'-3550'.
6. PULL TUBING UP TO 1855'.
7. SPOT 25 SX CEMENT PLUG FROM 1755'-1855'; TAG.
8. POOH W/ TUBING.
9. RIH W/ TUBING AND 7" PACKER TO 50'.
10. RU WIRELINE, RIH AND PERFORATE 7" @ 170'.
11. POOH, RD WIRELINE.
12. ESTABLISH INJECTION RATE.
13. SQUEEZE 175 SX CEMENT FROM SURFACE TO 170'.
14. INSTALL DRY HOLE MARKER, CUT HEAD.
15. RDMO.

COMPANY: HAL J. RASMUSSEN OPERATING, INC.
WELL NAME: Shell State
WELL #: 4
API#: 30-025-03422
COUNTY: Lea

BEFORE



AFTER

PERF'D 7" @ 140'
SQZ 175 SX 170' TO SURFACE

25 SX PLUG 1755'-1855'

10 SX PLUG 3450'-3550'
CIBP @ 3550'
CIBP @ 3570'

