

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

Form 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLCO32591C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HARDY 5

9. API Well No.

30-025-06677

10. Field and Pool, or Exploratory Area

PADDOCK & BLINEBRY DHC #2660

11. County or Parish, State

LEA COUNTY, N M

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CAMPBELL & HEDRICK

3. Address and Telephone No.

P. O. BOX 401, MIDLAND, TEXAS 432-684-4393

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

300 FSL & 1650 FEL S19-R21S-R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Well

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

August 23, 2004, Kill well w/load KCL water. Rig up. Pull rods. Install BOP. Pull tbq. 8" of perf nipple and mud anchor left in hole. Run fishing tool and recovered rest of perforations and collar, 18" total, showing shiney threads. Run fishing tool-recovered 1/2 jo mud anchor. Continued to fish three runs with various Kelow slips with no recovery.

Trip in hole w/2 3/8 tbq work string. Set packer 5550. Pressure up to 2250psi. Blinebry taking fluid at 0.78 BPM, Acidize Blinebry 5598-5935 with 500 gal reg HCL. Rig up Rio Coil tub with perf clean tool and clean csg & DA perman. packer to 5602. Pull coil tbq. and work stri

Perforate 5489-99, 5504-08 and 5532-40 w/2 case perf shots per foot (44 holes).

Run work string and straddle interval 5475-5558. Acidize w/1000 gal HCL and 80 balls. Max pressure 1923 at 3.48 BPM, min pressure 1795, ave 1860 psi.

Swab back total volume fluid used. Recovered 5 bbl oil with good gas blow. Unseat packers and pull work string. Run tbq. open ended with SN on bottom to 5540. Remove BOP and run rod. Work completed Sept. 10, 2004. 9/15/04 tested 7/BW, 13BOPD, 45mcfd.

14. I hereby certify that the foregoing is true and correct

Signed

Title OPERATOR

Date 9/17/2004

(This space for Federal or State office use)

Approved by

DAVID E. GLASS

Title

Date

Conditions of approval, if any:

SEP 24 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER