

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr. 'A'
8. Well Number 9
9. OGRID Number 000495
10. Pool name or Wildcat Skaggs Drinkard, Skaggs Abo East, Nadine Tubb West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location
Unit Letter J : 1980 feet from the South line and 1880 feet from the East line
Section 18 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3565' DF

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

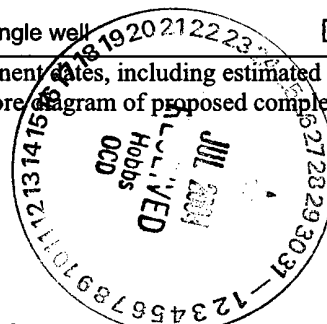
CASING TEST AND CEMENT JOB ☐

OTHER: Downhole commingle well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/11/2004 thru 7/20/2004
See attached....

Please refer to Administrative Order No. DHC-3273



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor, Regulatory DATE 7/28/2004

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 29 2004
Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation
OGRID 000495
Fred Turner Jr. 'A' No. 9
API 30-025-07792
Administrative Order DHC-3273

05/11/2004 thru 07/20/2004

MIRU Key Energy pulling unit and installed BOP. TIH w/4 3/4" bit & tagged TOC @ 5535'. Circulated well clean, pressured casing w/500 psi, held OK. Drilled out cement from 5535'-5850'. Circ clean and press test csg w/500 psi. Press decreased from 500 psi to 300 psi. TOH w/tbg & bit. TIH w/5 1/2" pkr. Isolated csg leaks in 5 1/2" csg from 5600' - 5787'. Pressured leaks w/500 psi. Press decreased 150 psi in 3 min. Tagged in 5 1/2" csg @ 8978'. Established circ & cleaned out fill from 8978' - 9010'. Circ clean. TOH w/tbg & pkr. MIRU Schlumberger & dumped 35' of cement on CIBP @ 9025'. TIH & set CIBP in 5 1/2" csg @ 7809'. Spotted 35' cement on CIBP @ 7809'. Ran CBL from 7750' - 3000' from surface. Good bond across zone. Schlumberger perf'd well @ following intervals: ABO 7508'-7512', 7519'-7528', 7546'-7548', 7556'-7562', 7570'-7574', 7584'-7586', & 7626'-7629'; Tubb 6488'-6490'; Drinkard 6628'-6629', 6731'-6733.9', 6843.1'-6878', 6882.4', & 6903'-6907.5'. BJ Svs MIRU & acidized Abo, Tubb & Drinkard perms from 6488'-7629' w/8200 gals 15% HCL acid. Swabbed well. TOH w/ tbg & pkr. Rotary Wireline MIRU & TIH w/CIBP set @ 7010'. TIH w/pkr set @ 7001'. Pressure CIBP w/1000 psi. Held OK. TOH w/tbg & pkr. TIH w/pkr set @ 6405'. Rigged up BJ & treated Drinkard/Tubb perms from 6488'-6908' w/123,300 gals spectrafrac 35# XL Borate & 253,500# 16/30 sand. Circ. clean. Swabbed well. Reset pkr, removed BOP & installed wellhead. Swabbed well. RDPU, cleaned location. Flowing well from Tubb/ Drinkard zones only to production facility. MIRU Tyler Well Svc, installed 6" 900 BOP, released pkr, TOH w/tbg & pkr. TIH w/bit. Drilled out CIBP @ 7010' to commingle Abo, Tubb, & Drinkard zones. Set pkr @ 6393', swabbed well. RDMO, cleaned location left well flowing.

Test on 7/21/2004: 87 BOPD, 155 BWPD, 475 MCFPD

West Nadine-Tubb (Oil 47530) perms: 6488'-6490'.
Skaggs-Drinkard (Oil 57000) perms: 6628'-6629', 6731'-6733.9', 6843.1'-6878', 6882.4', 6903'-6907.5
Skaggs Abo East (56630) perms: 7508'-7512', 7519'-7528', 7546'-7548', 7556'-7562', 7570'-7574', 7584'-7586', & 7626'-7629'

Please see attached spreadsheet for allocation percentages based on offset reserves for Tubb/Drinkard zones. Abo zone allocation based on additional production after removing CIBP.

ALLOCATION OF PRODUCTION FOR TURNER A #9
(Allocation by zone for Drinkard and Tubb zones based on offset reserves)

SKAGGS DRINKARD (57000)		
WELL NAME	RESERVES	
	MBO	MMCF
B.M. MARCUS #2	9	138
F. TURNER JR B #2	2	60
M.J. RALEY #2	9	58
F. TURNER A #7	2	36
F. TURNER B #3	38	70
TOTAL FOR ZONE	60	362
AVERAGE	12	72
ALLOCATION PERCENTAGE	34%	64%

WEST NADINE TUBB (47530)		
WELL NAME	RESERVES	
	MBO	MMCF
F. TURNER A #13	4	12
F. TURNER B #1	9	105
F. TURNER B #2	9	6
F. TURNER B #3	70	39
TOTAL FOR ZONE	92	162
AVERAGE	23	41
ALLOCATION PERCENTAGE	66%	36%

Set CIBP above Abo perms, and swab Tubb/Drinkard perms. Determine Abo contribution per subtraction method.
 Test from Tubb/Drinkard perms on 6/28/04: 53 BOPD, 385 MCFD, 67 BWPD
 Tubb allocation 35/53 BOPD, 139/385 MCFD, 44/67 BWPD
 Drinkard allocation 18/53 BOPD, 246/385 MCFD, 23/67 BWPD

Test on 7/21/04 including ABO perms: 87 BOPD, 475 MCFD, 155 BWPD
 Abo allocation 34/87 BOPD, 90/475 MCFD, 88/155 BWPD

Final allocation percentages:	Oil	Gas	Water
Abo	39%	19%	57%
Tubb	40%	29%	28%
Drinkard	21%	52%	15%
	100%	100%	100%