District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

Date: 7/28/2004

(432)758-6738

1301 W. Grand A District III 1000 Rio Brazos				0	Oi	l Cor	servati	on Divisio	on			Subm	nit to Appr	opriate District Offi 5 Cop	
District IV	•							Francis D	r.					э сор	ics
1220 S. St. Franc	is Dr., S	anta Fe, l	NM 8750	5		Sant	a Fe, N	M 87505						AMENDED REPO	RT
1 -	I.			EST FO	R ALL	<u>ow</u>	ABLE	<u>AND AU</u>	THO				RANSP	ORT	_
¹ Operator n	ame an	d Addr			Hess Co	orpora	ation			⁺ OG	RID Nun	ıber	000495	5	
				P. O. Bo	x 840 e, Texas	70260	`			3 Rea	son for F	iling C	ode/ Effect	tive Date	_
4					e, rexas	19300	,			D	ownhole(Commi	ngled/7/20	0/2004	_
⁴ API Number 30 - 025-07			° Pool	Name	Mara Na		Park ka					P P	ool Code		
⁷ Property C			8 Prop	erty Nan	West Na	aine	ubb					9 W	47530 /ell Numbe		-
220				reity itali	Fred Tu	ner Ji	r.						9		
II. 10 Su	rface l	Locati	on			,									
Ul or lot no.	Sectio	1	nship	Range	Lot.Idn			North/Sou					West line	County	
J 11 Da	18		0S	38E		1	980	South	1	18	880	E	ast	Lea	
DO		_	ocatio		T -4 T3-	E4		N4L/C	4b 1/	E4	<u> </u>	E4	W74 12	C	_
UL or lot no.	Sectio	n 104	nship	Range	Lot Idn	reet	irom tne	North/Sou	ith line	reet 1	rom the	East/	West line	County	
12 Lse Code	13 D	ducing M	adbad:	I ⁴ Con C	nnection	15 6	120 D	nit Number	16	C 120 I	Effective l	N.4.	17.0.1	29 Expiration Date	
Lse Code	'''	Code	ICIII0G	7/20/		C	-129 Peri	nit Number	'	12 9 I	Lilective	Jate	C-1.	29 Expiration Date	
		<u> </u>			2004	<u> </u>									
III. Oil a		<u> 15 1 Fa</u>			Vame	-	20 T	POD	²¹ O	/G		22 p	OD III STI	2 Location	\neg
OGRID			¹⁹ Transporter Name and Address					TOD O					POD ULSTR Location and Description		
015694	- 1	-		ing Co.			0021	1810	С	,	Unit I. S	Sec. 18	, T20S, R	38E.	
			30x 159											rage Facility	
		Anesi	a, NM	00211											-
024650			•		c. LTD P	rr [2833	833496 G					3, T20S, R		
				na, Ste. 5 as 77002		i					Dynegy	/ Gas I	Meter No.	1062	
		Tiousii	лі, тех	as 77002	-3030										\dashv

							4								
IV. Proc 23 POD	luced	Water		TIT O'T'D	Location										a
10D 0021	850							n od water to '	WMILS	WD N	n 1			65024	-2
V. Well		letion		O/III. 1 , O	66. 7, 120	,,,,,,	JOE. 110	A Water to	******	777017	0. 1			125	
25 Spud Da			Ready 1	Date	T	²⁷ TD		28 PB	TD	2:	9 Perforat	ions	1	³⁰ DHC, MC	
5/11/20			7/20/2			9240)'	778			6488'-64			DHC-3273	
³¹ H	ole Size			32 Casin	g & Tubir	ıg Size		³³ J	Depth S	et			34 Saci	s Cement I	\exists ' \sim
17	1/2"				13 3/8"				285'			250 -	x Class C	TE SE	4
.,,	1/2				13 3/6				200			250 \$	X Class C	184	-1 5 ~
	11"				8 5/8"				3702'			1500 s	x Class C	10	T
			_	-											\dashv
7	7/8"		5 1/2"					9240'				600 sx Class C			
VI. Well															_
35 Date New	Oil	36 Ga	s Delive	ry Date	37,	Γest D	ate	³⁸ Te	st Leng	th	39 Ti	g. Pre	ssure	40 Csg. Pressure	
7/20/20			7/20/20												
41 Choke S	ize		⁴² Oil		40	Wate	ater 44 Gs			45		45 AOF 46 T		⁴⁶ Test Method	
26/64			35/8	37		44/15	55	139/475						Flowing	
⁴⁷ I hereby cer	tify that	the rule	es of the	Oil Cons	ervation D	ivisio	n have			OIL (CONSER	/ATIO	N DIVISIO	N	7
been complied	l with ar	nd that t	he infor	mation gi	ven above	is true	and								1
complete to the Signature:	e pest o	ı my kn	gwyledg (and belie	7	_		Approved by	<i>r</i> :						
	a	<u> 113</u>		r, 1V	1000	2_		pp. 5 + 64 0)				OF		L SIGNED B	Y
Printed name: Carol J. Moore								Title: PAUL F. KAUTZ							İ
Title:								Approval Date: PETROLEUM ENGINEER							H
	Senio	r Advis	or, Reg	gulatory							SEP	2	9 200		二
							13								u

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV	Rd., Azte	c, NM 874	0		20 South S	tion Division t. Francis Dr.			Submit	_	opriate District Office 5 Copies	
1220 S. St. Franc	is Dr., Sau	-		ND 411	Santa Fe, N		IODI				MENDED REPORT	
¹ Operator n	l.					E AND AUTI		<u>ZATION</u> OGRID Nu		<u>KANSP</u>	ORT	
Operator a	ame and	Audicss	Amerad P. O. Bo		orporation					000495		
				e, Texas	79360		3	Reason for	Filing Coe	le/ Effect	ive Date	
⁴ API Numb	er	5	Pool Name					DOWNING		l Code	72007	
30 - 025-07				Skaggs	Drinkard					7000		
⁷ Property C 220			Property Nai		mer Jr. A				'We	II Numbe 9	r	
Ul or lot no.		ocation Towns	ip Range	Lot.Idn	Feet from th	e North/South I	ina Fa	et from the	Fact/N	est line	County	
J J	18	208	38E	Lot.iun	1980	South	Line Fe	26 176611 GR	East		Lea	
	ttom H	ole Loc										
UL or lot no.	Section	Towns		Lot Idn	Feet from th	e North/South	line Fe	et from the	East/W	est line	County	
				ļ.,		1	L		<u> </u>			
12 Lse Code	13 Prod	ucing Metho Code F	l n	onnection ate 2004	¹⁵ C-129 Pe	rmit Number	¹⁶ C-12	29 Effective	Date	¹⁷ C-12	9 Expiration Date	
III. Oil a												
18 Transpor		19	ransporter and Addre		26	POD	²¹ O/G			D ULSTF nd Descri	Location	
OGRID		Navajo R	and Addre	33	-	21810						
015694		P.O. Box	-		007	21810	0			Sec. 18, T20S, R38E. n McKee Unit Storage Facility		
024650		Ovneav M	idstream Sv	c. LTD P	TR 202	33496	G	l Init I	Sec. 18	T20S R	38F	
024000			siana, Ste. s		200	55450	G Unit I, Sec. 18, T20S, R38E. Dynegy Gas Meter No. 1062					
	<u> </u>	louston,	Texas 7700:	2-5050								
						1.18		341,				
												
- 1 t		· . · . · . · . · . · .										
IV. Proc	luced V		AD III CED		and Descript	•						
²³ POD 0021	850					ion rod water to WM	ALI SWE	No 1				
V. Well		etion Da			00,11002. 1	TOG WALCH TO THIS		7110. 1				
25 Spud Da			dy Date		²⁷ TD	²⁸ PBTD		²⁹ Perfor	ations		³⁰ DHC, MC	
5/11/20	04	7/	20/2004		9240'	7780'		6628'-6	907.5'		DHC-3273	
31 H	ole Size		³² Casin	g & Tubi	ng Size	³³ Dep	th Set			34 Sack	s Cement	
17	1/2"			13 3/8"		2	85'		250 sx	Class C		
	11"		8 5/8"									
7 7/8"				8 5/8"			'02'		1500 sx	Clase	22232020	
7	7/8"			8 5/8" 5 1/2"		37			600 s/k	Cass C	72232a ₂₆	
7	7/8"					37	'02'		•	Cass C	7 4	
						37	'02'		600 s/k	Cass C	JIII.	
VI. Well	l Test D		William Date	5 1/2"		37 92	'02' 240'	39 0	51577 600 av	Gass C	JIII.	
VI. Well 35 Date New 7/20/20	l Test Γ Oil	³⁶ Gas D	elivery Date 20/2004	5 1/2"	Test Date 7/21/2004	37 92 38 Test L 24 H	240' Length	39 7	600 sk	Gass C	7 4	
VI. Well 35 Date New	l Test Γ Oil	³⁶ Gas D	•	5 1/2"		37 92 38 Test L	240' Length	39 1	600 sk	Gass C	JIII.	
VI. Well 35 Date New 7/20/20	l Test Γ Oil	³⁶ Gas D 7/	20/2004	5 1/2"	7/21/2004	37 92 38 Test L 24 H	.ength	39 7	600 sk	Gass C	Cop Pressure	
VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer been complied	Test D Old Old lize	36 Gas D 7/ 4 the rules od that the	20/2004 Oil 8/87 f the Oil Cons	5 1/2" 37 4 servation I iven above	7/21/2004 3 Water 23/155 Division have	37 92 38 Test L 24 H	.ength lours as	oil consei	600 sk	Gass C	*Test Method	
VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer	Test D Old Old lize	36 Gas D 7/ 4 the rules od that the	20/2004 Oil 8/87 f the Oil Cons	5 1/2" 37 4 servation I iven above	7/21/2004 3 Water 23/155 Division have	37 92 38 Test L 24 H	.ength lours as		600 sk	Gass C	Test Method	
VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer been complied complete to th	Test I	36 Gas D 7/ 4 the rules od that the	20/2004 Oil 8/87 f the Oil Cons	5 1/2" 37 4 servation I iven above	7/21/2004 3 Water 23/155 Division have	37 92 38 Test L 24 H 44 G 246/	.ength lours as		600 sk	Gass C	"Test Method No Flowings Con Pressure "Test Method No Fl	
VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer been complied complete to th Signature:	Test D Oil OO4 titize tify that I with and e lest of	36 Gas D 7/ 4 the rules of d that the my know	20/2004 Oil 8/87 f the Oil Cons	5 1/2" 37 4 servation I iven above	7/21/2004 3 Water 23/155 Division have	37 92 38 Test L 24 H 44 G; 246/	.ength lours as		600 sk	Gass C	Test Method	
VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer been complied complete to th Signature: Printed name:	Test I Oil 1004 lize tify that I with and e legst of Carol J Senior is:	36 Gas D 7/ 4 the rules of d that the my know	20/2004 Oil 8/87 If the Oil Construction givedge and belighted the Construction of t	5 1/2" 37 4 servation I iven above	7/21/2004 3 Water 23/155 Division have	38 Test L 24 H 4 G 246/ Approved by:	.ength lours as		600 sk	DIVISION PA	"Test Method No Flowings Con Pressure "Test Method No Fl	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

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1000 Kio Brazos	Rd., Azte	ec, NM 8	37410				ion Divisio						5 Copies	
District IV							t. Francis D	r.				_	•	
1220 S. St. Franc	:is Dr., Sa ▼					Santa Fe, N		***	D 177 A 7	CLON	то т		AMENDED REPORT	
¹ Operator n	ame and						E AND AU	HO		<u>ITON</u> ID Nun		<u>KANS</u>	PORT	
operator a	anic and	4 /1441		Amerada P. O. Box		orporation			OGR	ab Nun	iibei	00049	95	į
				Seminole		79360			3 Reaso Dov	on for F wnhole(iling C Commi	ode/ Effectingled/7/2	ctive Date 20/2004	į
⁴ API Number 30 - 025-07			⁵ Pool	Name	Skaggs /	Abo East					°P	ool Code 56630		
⁷ Property C 220	ode		8 Prop	perty Nam		mer Jr. A					° ч	ell Numb	per	
II. 10 Su	rface I	ocati	on											
UI or lot no. J		п Точ		Range 38E	Lot.Idn	Feet from th	e North/Sout South		Feet fre			West line ast	County Lea	
11 Bo	ttom H	Iole L	ocatio	n										
UL or lot no.			nship		Lot Idn	Feet from th	e North/Sout	h line	Feet fre	om the	East/	West line	County	
12 Lse Code	13 Proc	ducing M	ethod	¹⁴ Gas Co Da 7/20/2		¹⁵ C-129 Pe	rmit Number	16 (C-129 Ef	fective l	Date	¹⁷ C-:	129 Expiration Date	1
III. Oil a	and Ga	s Tra		ters							*			
18 Transpoi OGRID				nsporter N 1d Addres		20	POD	²¹ O.	/G		²² P	OD ULST	R Location	
015694		-	Refin	ing Co.	¥	002	1810			Unit I, S	Sec. 18	3, T20S, F		
	300000000000000000000000000000000000000	P.O. E					1 -			Warren	McKe	e Unit St	orage Facility	
024650				tream Sv		TR 283	3496	G				3, T20S, 1		
	***************************************			na, Ste. 5 as 77002			1.			Dyneg	y Gas I	Meter No	. 1062	
il and									•					
													61778 Pr. H.	Circle
													12 H	
							······································					***************************************	125	6.5
IV. Proc	luced \												TE CONT	
23 POD			²⁴ POI			and Descripti		VAALLS	WD No.	1				
²³ POD 0021	850		²⁴ POI				on rod water to V	VMU S	WD No.	. 1				S S S S S S S S S S S S S S S S S S S
23 POD 0021 V. Well 25 Spud Da	850 Comp	letion	²⁴ POI Data Ready	Unit F, Se		²⁷ TD	rod water to V	D	29 I	Perforat			30 DHC, MC	P SE
23 POD 0021 V. Well 25 Spud D2 5/11/20	Comp ate	letion 26	²⁴ POI Data	Unit F, Se Date 2004	ec. 7, T26	²⁷ TD 9240'	28 PBT 7780	D '	²⁹ I			34 Saa	30 DHC, MC DHC-3273	P
23 POD 0021 V. Well 25 Spud Da 5/11/20	850 Comp	letion 26	²⁴ POI Data Ready	Unit F, Se Date 2004		²⁷ TD 9240'	28 PBT 7780	D	²⁹ I	Perforat	629'	³⁴ Sac	30 DHC, MC DHC-3273	
23 POD 0021 V. Well 25 Spud Da 5/11/20	Complate 04	letion 26	²⁴ POI Data Ready	Unit F, Se Date 2004	ec. 7, T26	²⁷ TD 9240'	28 PBT 7780	D ' epth S	²⁹ I	Perforat 7808'-7	629' 250 s		30 DHC, MC DHC-3273 cks Cement	10
23 POD 0021 V. Well 25 Spud Da 5/11/20 31 He	Complate 04 ole Size 1/2"	letion 26	²⁴ POI Data Ready	Unit F, Se Date 2004	2 & Tubir 13 3/8" 8 5/8"	²⁷ TD 9240'	28 PBT 7780	D ' ' 285' 3702'	²⁹ I	Perforat 7808'-7	629' 250 s 1500 s	x Class (30 DHC, MC DHC-3273	10 P
23 POD 0021 V. Well 25 Spud Da 5/11/20 31 He	Comp ate 04 ole Size	letion 26	²⁴ POI Data Ready	Unit F, Se Date 2004	ec. 7, T26	²⁷ TD 9240'	28 PBT 7780	D epth S	²⁹ I	Perforat 7808'-7	629' 250 s 1500 s	x Class C	30 DHC, MC DHC-3273	
23 POD 0021 V. Well 25 Spud Da 5/11/20 31 H	04 0de Size 1/2" 11" 7/8"	letion 26	²⁴ POI Data Ready	Unit F, Se Date 2004	2 & Tubir 13 3/8" 8 5/8"	²⁷ TD 9240'	28 PBT 7780	D ' ' 285' 3702'	²⁹ I	Perforat 7808'-7	629' 250 s 1500 s	x Class (30 DHC, MC DHC-3273	
23 POD 0021 V. Well 25 Spud Da 5/11/20 31 He	850 Comp ate 04 ole Size 1/2" 11" 7/8"	letion 26	Data Ready 7/20/2	Unit F, Se Date 2004	2 & Tubin 13 3/8" 8 5/8" 5 1/2"	²⁷ TD 9240'	28 PBT 7780	D '' 285' 3702' 9240'	29 I	Perforat 7808'-7	250 s 1500 s 600 s	x Class (x Class (x Class (30 DHC, MC DHC-3273	
23 POD 0021 V. Well 25 Spud Da 5/11/20 31 H 17 7 7 VI. Well 35 Date New 7/20/20	Complate 04 ole Size 11/2" 11" 7/8"	letion 26	Data Ready 7/20/2	Unit F, Se Date 2004 32 Casing ery Date 2004	z & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' ng Size Test Date 7/21/2004	28 PBT 7780 33 D	285' 3702' 9240'	et et	Perforat 7808'-7	250 s 1500 s 600 s	x Class (x Class (x Class (x Class (ssure	30 DHC, MC DHC-3273 cks Cement	100
23 POD 0021 V. Well 25 Spud D2 5/11/20 31 Ha 17 7 VI. Well 35 Date New 7/20/20 41 Choke S	Complate 04 ole Size 11/2" 11" 7/8"	letion 26	Data Ready 7/20/2 B Delive 7/20/2 42 Oi	Unit F, Se Date 2004 32 Casing ery Date 2004	z & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' 18 Size Fest Date 7/21/2004	28 PBT 7780 33 D	D ' eepth S 285' 3702' 9240' t Length Hours	et et	Perforat 7808'-7	250 s 1500 s 600 s	x Class (x Class (x Class (x Class (ssure	30 DHC, MC DHC-3273 cks Cement C 40 Csg. Pressure 46 Test Method	
23 POD 0021 V. Well 25 Spud D2 5/11/20 31 H 17 7 7 VI. Well 35 Date New 7/20/20 41 Choke S 26/64	Complate 04 1/2" 11" 7/8" I Test I 7 Oil 004	Data 36 Gas	Data Ready 7/20/2 5 Deliv/7/20/2 42 Oi 34/8	Unit F, Se Date 2004 32 Casing ery Date 2004 1	2 & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' 18 Size Fest Date 77/21/2004 3 Water 88/155	28 PBT 7780 33 D	285' 3702' 9240'	et 29 I	Perforal 7808'-7	250 s 1500 s 600 s	x Class (x Class (x Class (ssure	30 DHC, MC. DHC-3273 cks Cement 40 Csg. Pressure 46 Test Method Flowing	
23 POD 0021 V. Well 25 Spud D2 5/11/20 31 H 17 17 VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cerbeen complied	Complate 04 1/2" 11" 7/8" I Test I 7 Oil 1004 Litige 1 tify that I with an	Data Data Gas the ruled that it	Data Ready 7/20/2 B Delive 7/20/2 42 Oi 34/8 as of the infor	Unit F, Se Date 2004 32 Casing ery Date 2004 1 7 c Oil Consermation give	2 & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' 18 Size Fest Date 77/21/2004 3 Water 88/155	28 PBT 7780 33 D	D ' eepth S 285' 3702' 9240' t Length Hours	et 29 I	Perforal 7808'-7	250 s 1500 s 600 s	x Class (x Class (x Class (x Class (ssure	30 DHC, MC. DHC-3273 cks Cement 40 Csg. Pressure 46 Test Method Flowing	
23 POD 0021 V. Well 25 Spud D2 5/11/20 31 H 17 7 7 VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer	Complate 04 1/2" 11" 7/8" I Test I 7 Oil 1004 Litige 1 tify that I with an	Data Data Gas the ruled that it	Data Ready 7/20/2 B Delive 7/20/2 42 Oi 34/8 as of the infor	Unit F, Se Date 2004 32 Casing ery Date 2004 1 7 c Oil Consermation give	2 & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' 18 Size Fest Date 77/21/2004 3 Water 88/155	28 PBT 7780 33 D	285' 3702' 1 Length S Gas 0/475	et 29 I	Perforal 7808'-7	250 s 1500 s 600 s	x Class C x Class C x Class C	30 DHC, MC. DHC-3273 cks Cement 40 Csg. Pressure 46 Test Method Flowing	
23 POD 0021 V. Well 25 Spud Da 5/11/20 31 Ho 17 7 7 VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer been complied complete to the	Complate 04 ole Size 11/2" 11" 7/8" I Test I Oil 004 dize tify that I with an e best of	Data Data Gas the ruled that it	Data Ready 7/20// 1 Delive 8 Delive 7/20// 42 Oi 34/8 8 so of the	Unit F, Se Date 2004 32 Casing ery Date 2004 1 7 c Oil Consermation give	2 & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' 18 Size Fest Date 77/21/2004 3 Water 88/155	28 PBT 7780 33 p	285' 3702' 1 Length S Gas 0/475	et 29 I	Perforal 7808'-7	250 s 1500 s 600 s 600 s VATIO	x Class C x Class C x Class C x Class C	30 DHC, MC DHC-3273 cks Cement 40 Csg. Pressure 46 Test Method Flowing DN SIGNED SY KAUTZ	
O021 V. Well Spud Da 5/11/20 31 H 17 7 VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer been complied complete to th Signature: Printed name: Title:	Complate 04 04 01/2" 11" 7/8" I Test I O04 Gize tify that I with an e best of	Data Section 26 Data Gas The rule did that to finy kin	Data Ready 7/20/2 B Delive 7/20/2 2 Oi 34/8 s of the inforce or re	Unit F, Se Date 2004 32 Casing ery Date 2004 1 7 c Oil Consermation give	2 & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' 18 Size Fest Date 77/21/2004 3 Water 88/155	38 Test 24 Approved by:	285' 3702' t Length Hours Gas	et 29 I	Perforal 7808'-7	250 s 250 s 600 s 600 s 700 Pre- 85 600 PRICE	x Class C x Class C x Class C x Class C	4º Csg. Pressure 4º Csg. Pressure 4º Test Method Flowing ON SIGNED SY KAUTZ M ENGINEER	
23 POD 0021 V. Well 25 Spud Da 5/11/20 31 H. 17 7 VI. Well 35 Date New 7/20/20 41 Choke S 26/64 47 I hereby cer been complied complete to th Signature: Printed name:	Complate 04 ole Size 1/2" 11" 7/8" I Test I Old Gize tify that I with an e best of Carol . Senion	Data Section 26 Data Gas The rule did that to finy kin	Data Ready 7/20/2 B Delive 7/20/2 42 Oi 34/8 as of the infor	Unit F, Se Date 2004 32 Casing ery Date 2004 17 e Oil Consermation give e and belie	2 & Tubin 13 3/8" 8 5/8" 5 1/2"	27 TD 9240' 18 Size Fest Date 77/21/2004 3 Water 88/155	38 Test 38 Par 39 Par 31 Par 32 Par 33 Par 34 Par 44 Par 45 Par 46 Par 47 Par 48 Par 49 Par Approved by:	285' 3702' t Length Hours Gas	et 29 I	Perforal 7808'-7	250 s 250 s 600 s 600 s 700 Pre- 85 45 AOR	x Class C	4º Csg. Pressure 4º Csg. Pressure 4º Test Method Flowing ON SIGNED SY KAUTZ M ENGINEER	