

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-07792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	


WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Fred Turner Jr. A
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	8. Well No. 9
3. Address of Operator P.O. Box 840 Seminole, Texas 79360	9. Pool name or Wildcat West Nadine Tubb, Skaggs Drinkard, Skaggs Abo East

4. Well Location Unit Letter J : 1980 Feet From The South Line and 1880 Feet From The East Line Section 18 Township 20S Range 38E NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/20/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3565' DF	14. Elev. Casinghead	
15. Total Depth 9240'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6488'-6490' West Nadine Tubb (47530), 6628'-6907.5' Skaggs Drinkard (57000), 7508'-7629' Skaggs Abo East (56630)					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36#	285'	17 1/2"	250 sx Class C	
8 5/8"	32#	3702'	11"	1500 sx Class C	
5 1/2"	15.5# & 17#	9240'	7 7/8"	600 sx Class C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 6393'
26. Perforation record (interval, size, and number) Perf. w/4" csg. gun w/2 SPF in East Skaggs Abo 7508'-7512', 7519'-7528', 7546'-7548', 7556'-7562', 7570'-7574', 7584'-7586', & 7626'-7629'; West Nadine Tubb 6488'-6490'; Skaggs Drinkard 6628'-6629', 6731'-6733.9', 6843.1'-6878', 6882.4' & 6903'-6907.5'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			6488'-7629' Acidized w/8200 gal. 15% HCL Acid		
			6488'-6908' Frac'd w/123,300 gal Spectrafrac 35# XL Borate & 253,500# 16/30 sand.		

28. PRODUCTION							
Date First Production 7/20/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/21/2004	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 87	Gas - MCF 475	Water - Bbl. 155	Gas - Oil Ratio 5460
Flow Tubing Press. 85	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 87	Gas - MCF 475	Water - Bbl. 155	Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments C-102, C-103, C-104, C-105 Note: Refer to Administrative Order DHC-3273			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Carol J. Moore	Title Senior Advisor, Regulatory	Date 7/28/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1413'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1522'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2536'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2677'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3677'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4010'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6422'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 6930'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1413	1413	Sand & Shale				
1413	1522	109	Anhydrite				
1522	2536	1014	Salt				
2536	3677	1141	Dolomite, Sand, Anhydrite				
3677	4010	333	Dolomite & Sand				
4010	6422	2412	Dolomite & Sand				
6422	6930	508	Dolomite				

Clear