

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36781

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Schubert 7

8. Well Number 1

9. OGRID Number
020077

10. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SAHARA OPERATING COMPANY

3. Address of Operator

P.O. BOX 4130, Midland, TX 79704

4. Well Location

Unit Letter J : 2313 feet from the South line and 2313 feet from the East line
Section 7 Township 19S Range 39E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3585' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in Rod Ric Rig #10. Spudded 12.25" hole @ 1800 hrs, 9-22-04

9-24-04: Drilled to surface casing point of 1865'. Ran 8-5/8" casing as follows:

8.625" sawtooth csg shoe, 8rd	0.82'
1 jt, 8-5/8" 24# 8rd ST&C new csg	40.64'
8-5/8" Float Collar	1.20'
45 jts 8-5/8" 24# 8rd ST&C new csg	1826.96'

Total length string 1869.62'. Set casing @ 1865'. Dressed casing w/12 centralizers. RU BJ and cemented with 700 sx 35:65:6 lead mixed to 12.7 PPG. Tailed w/200 sx class C w/2% CaCl₂ mixed to 14.8 ppg. Circulated 278 sx to pit. WOC. Nipped up BOP on 3M flanged wellhead. Tested casing to 1500# for 30 minutes OK. Tested blinds, manifold and HCR. Rigged up H₂S equipment. TIH w/bit, tested pipe rams, hydril and kill valves to 1500# OK. Drilled shoe after 18 hrs WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert McAlpine TITLE President DATE 9-27-04

Type or print name Robert McAlpine E-mail address: sahararm@sbcglobal.net Telephone No. 432-697-0967
For State Use Only

APPROVED BY: Paul J. King TITLE PETROLEUM ENGINEER DATE SEP 29 2004
Conditions of Approval (if any):