Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-36793
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Bourdon 18
PROPOSALS.)   1. Type of Well: Oil Well   X Gas Well   Other		8. Well Number 004
2. Name of Operator		9. OGRID Number 147179
Chesapeake Operating, Inc.		
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		10. Pool name or Wildcat
4. Well Location D-K;Abo 15200		
	1980 feet from the South line and	1980 feet from the East line
Section 18	Township 20S Range 39E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, e 3522' Gr	<b>y</b> = ++
Pit or Below-grade Tank Application		
Pit type Depth to Groundw		Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check 2	Appropriate Box to indicate Nature of Notic	e, Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON	
PULL OR ALTER CASING	MULTIPLE COMPL	INT JOB
OTHER:	OTHER:	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
8-12-04 Spud 12 1/4" hole.		
8-14-04 Ran 10 jts. 8 5/8" 24# K-55 STC 8rd csg. set @ 1,640'. Cmt'd w/650 sx 35:65 Poz + additives, tail in w/120 sx Cl. C + additives. Circ. 125 sx to pit. WOC 24 hrs.		
8-25-04 In 7 7/8" hole ran 168 jts. 5 1/2" 17# J-55 LTC csg set @ 7,700'. Cmt'd w/925 sx 35:65 Poz + additives, tail in w/475 sx		
50:50 Poz + additives. Released McVay Drilling rit #4 @ 4:00 a.m. on $8/25/04$ .		
9-18-04 Tested csg. to 2000 # - OK 9-19-04 RIH w/38 jts. tbg. spot 500 gals double inhibited 15% NeFe acod.		
9-20-04 RIH w/242 its, tbg, reverse out spot acid.		
9-21-04 RIH w/232 jts. tbg. tag @	, 7,542'. HCL, POOH w/5 jts. tbg. to 7510, spot 500 gals 15%	
9-22-04 Pickle tbg. w/3 bbls 15%	HCL, POOH w/5 jts. tbg. to 7510, spot 500 gals 15%	NeFe double inhibited acid. 😥 🖵 🖉 🦓
9-23-04 Pert. and acidize Abo 7,4 gals $15\%$ pere + 150 7/8 BS Perf	36 - 7,470 Logged CBL/VDL/CCL. RIH w/231 jts. orate 7,436 - 7,446, 7,448 - 7,459, 7,462 - 7,464, 7,46	tbg. Set pkr @ 7,349. Acidize Abo we solo $\overline{\omega}$
gais 1570 here + 150 778 BS. Fell	Diale 7,450 - 7,440, 7,448 - 7,459, 7,402 - 7,404, 7,40	
		b NeFe double inhibited acid.
		les NV
		1819202125533
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines , a general permit	🗍 or an (attached) alternative OCD-approved plan 🗋.
SIGNATURE JUNCO	OTTITLE Regulatory Analyst	DATE 09/24/2004
		DATE 07/24/2004
Type or print name Brenda Coffma	0	
NON STORE LIGE & Marks	n E-mail address: bcoffman@	Ochkenergy.com Teleph <b>Step</b> Ng(432)685-4310
For State Use Only	, • ·	Bchkenergy.com Teleph Teleph (432)685-4310 2004 VISOR/GENERAL MANAGER

Conditions of Approval (if any):

,**t** ,

.