

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

WELL API NO. 30-025-36803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEDU
8. Well Number 933
9. OGRID Number 873
10. Pool name or Wildcat Blinebry O&G; Drinkard; Tubb O&G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500

4. Well Location
Unit Letter P: 330 feet from the S line and 330 feet from the E line
Section 23 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

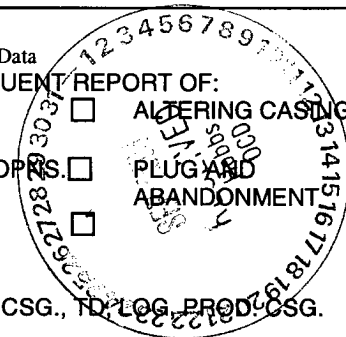
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/21/04 SPUD 12 1/4" HOLE - DRILL FROM 40-520. SURVEY @ 489= 0.75

8/22/04- DRILL & SURVEY FROM 520-6900. CIRCULATE DROP TOTCO - POH W/ BIT RIH 29 JTS. 1286.26' 8 5/8" 24# J55 ST&C CSG. W/ 9 CENTRALIZERS
9/5/04 BJ CMT. SHOE @ 1283 - FC @ 1236 W/ 450 SX 35:65 POZ W/ 6% GEL + 2% CACL + 1/8# CF = 151 BBLS. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF = 48 BBLS. 14.8# SLURRY W/ 1.35 YIELD- PLUG BUMPED & HELD - CIRC. 161 SX. CMT. TO PIT WOC CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP. TEAT CSG - BLIND RAMS & CHOKE MANIFOLD 1000# RIH W/ BIT TEST PIPE RAMS & ANNULAR 1000#. POH W/ BIT RIH W/ BIT # 3 CIRCULATE - WORK JUNK BASKET - CUT 200' DRILLING LINE DRILL 5789-5989 - LOST 700# PUMP PRESSURE REPAIR PUMP - PUMP SOFT-LINE POH - FOUND HOLE IN PIPE 167 JTS. OUT RIH - TAG BOTTOM DRILL 6527-6654 LOST PUMP PRESSURE - PUMP SOFT LINE POH 67 JTS. - FOUND HOLE IN PIPE RIH DRILL 6752-6900 CIRCULATE FOR LOGS SURVEY @ 6883= 1.25 POH FOR LOGS POH W/ BIT HALLIBURTON RAN BOREHOLE COMPENSATED SONIC 6848-3500; DUAL LATEROLOG MICROGUARD 6894-3500; DUAL SPACED NEUTRON SPECTRAL DENSITY 6818-200 WAIT ON CSG. HAND RIH 132 JTS. 6020.82' 5 1/2" 17# K55 LT&C CSG. W/ 16 CENTRALIZERS & 19 JTS. 886.54' 5 1/2" 17# L80 LT&C CSG. BJ CMT. SHOE @ 6900 - FC @ 6851 W/ 850 SX. 50/50 POZ W/ 10% GEL + 5% SALT + 1/8# CXF= 369 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 450 SX 50/50 POZ W/ 2% GEL + 5% SALT = 103 BBLS. 14.2# SLURRY W/ 1.29 YIELD - PLUG BUMPED & HELD - CIRC. 162 SX. CMT. TO PIT - DISPLACED W/ 159 BBLS. 2% KCL WATER ND BOP - SET SLIPS - CUT OFF CSG. - RELEASE RIG @ 11:00 PM 9-5-2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 9/22/04

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 29 2004
Conditions of approval, if any: