Form 3160-4 (July 1992)

UNITED STATES NI NA VENITA DUPDINISION

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

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DEPARTMENT OF THE INTERIOR. French BUREAU OF LAND MANAGEMENT Hobbs. NM 882	See other in
BUREAU OF LAND MANAGEMENT HODDS NM 882	240 side)

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1	C_0301.87		

					odds, N	MAI O	05-10		LC-03018	87	
WELL COM	/PLETI	ON O	R RECO	MPLETION	REPO	RT A	ND LO	G*			E OR TRIBE NAME
. TYPE OF WELL:		OIL	X GAS WELL	DRY .	Other			$\overline{}$			
. TYPE OF COMPLET		DEEP-			Other				7. UNIT AGRE	EMENT N	IAME
WELL XX	WORK OVER	EN	PLUG BACK	DIFF. RESVR.	Other				8. FARM OR I	LEASE N/	AME, WELL NO.
NAME OF OPERATO Arch Petro									C. E. La	amuny	on #83
ADDRESS AND TELE		IC.	· · · · · · · · · · · · · · · · · · ·						9. API WELL I	NO.	
				79702-7340		5-810	00		30-025-		
LOCATION OF WELL				ce with any State re	quirements)*				10. FIELD AN		
At surface 99	90' FSL	& 231	O' FWL				بالمنتشئنة عادد	- 1 × 1 -			ck Blinebr
At top prod. interval	I reported belo	s wc	ame		المطلان جعير -		EW!	1200	OR AREA	.,,	DEGOTI AND CONV
At total depth S	same					ती केडा⇒.					T23S, R37E
, 	_			14. PERMIT NO.		1	ISSUED		12. COUNTY O		I .
. DATE SPUDDED	16. DATE T	D REACL	IFD 17 DATE	COMPL. (Ready to	amd1 (1/04/03		Lea Cour		NM
04/21/03	04/30/				, prou.)		•	, KND, KI	, GE, E16.)"		EV. CASINGHEAD
. TOTAL DEPTH, MD			U5/1 ACK T.D., MD & T	[7/03 IVD 22. IF MULTI	IPLE COMPL.,	3298	23. INTER	RVALS	ROTARY TOO		3299 CABLE TOOLS
5515		5470		HOW MA				ED BY	0-5515		J 1 7 7 6 7
I. PRODUCING INTER	₹VAL(S), OF T	HIS COMP	LETION-TOP, BC	OTTOM, NAME (MD A	AND TVD)*					1	WAS DIRECTIONAL
Rlinghow 5/	121 51										SURVEY MADE
Blinebry 54 5. TYPE ELECTRIC A)GS PI IN								N	
GR/CNL	OTHER EC	, JUN UUR								27. WA No	S WELL CORED
			CASI	NG RECORD (Rep	port all string	gs set in	well)			110	
ASING SIZE/GRADE		LB./FT.	DEPTH SET		LE SIZE			ENT, CEN	MENTING REC	ORD	AMOUNT PULLE
8-5/8	32		1111		2-1/4		00 sks				
5-1/2	15.5		5515	7-	-7/8	87	75 sks				
						_				\rightarrow	
).		LIN	IER RECORD				30.		TUBING RECO	ORD) :	22
SIZE	TOP (MD)	BC	OTTOM (MD)	SACKS CEMENT*	SCREEN (I	MD)	SIZE		DEPTH SET UM	1))	PACKER SET (MI
		ļ					2-3/8		53/26	•	·3/
						l l					
. PERFORATION RE	CORD (Interv	al size an	CCEPTED	FOR RECO	15 130		ID OUGT	FD 4 CT			
1. PERFORATION RE	CORD (Interv	al, size an	CCEPTED d number)	FOR RECO	<u> </u>				JRE CEMENT	4 66-6	ZE, ETC.
		ral, size an			DEPTH	INTERVA		AN	MOUNT AND KIN	ND OF MA	ZE, ETC. 8
5431-51 (2		ral, size an	d number)	FOR RECO - 4 2003	<u> </u>	INTERVA		Acdz	WZ 1000	ND OF MA	ZE, ETC. &
		ے ا	<u> </u>	- 4 2003	5431-	INTERVA	L (MD)	Acdz Frac	WZ 1000	ND OF MA Valls	ZE, ETC. & DEAR USED OF 15% action 05/15% action 05/140 Of the world o
5431-51 (2		ے ا	<u> </u>	- 4 2003	5431-	INTERVA	L (MD)	Acdz Frac	WZ 1000 WX 56,2	ND OF MA 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ZE, ETC. Solvenal useds of 15% acade 0/40 Octon
5431-51 (2	?spf)		JUN DARY C PETROLEUM	- 4 2003	рертні 5431- uction	INTERVAI	L (MD)	Acdz Frac	W 20/4	ND OF MA SO# 08 O SLC	ZE, ETC. & VERNAL USEDS 0515% actio 0/40 Oftan
5431-51 (2	?spf)	PRODUCT	PETROLEUM TION METHOD (F		рертні 5431- uction	INTERVAI	L (MD)	Acdz Frac	W 20/4	ND OF MA DO SLC O SLC STATUS (ZE, ETC. & VERMAL USEDS 0515% a c 3 d 0 / 40 0 c t a w
5431-51 (2 3. • ATE FIRST PRODUCT 05/17/03	?spf)	PRODUCT	JUN DARY C PETROLEUM	OURLEY PRODU MENGINEER Towing, gas titt, pur	рертні 5431- uction	INTERVAI	L (MD)	Acdz Frac 45,00	WELL S	ND OF MA SO# 02 O SLC O SLC STATUS (VENAL USEDS 0515% action 0/40 Oftaw 0700000000000000000000000000000000000
5431-51 (2 ATE FIRST PRODUCT 05/17/03 ATE OF TEST 05/25/03	Spf) TION HOURS TE 24	PRODUCT Pum ESTED	PETROLEUM TION METHOD (F ping CHOKE SIZE	- 4 2003 COURLEYPRODI MENGINER TOWING, gas lift, pur	5431- UCTION mping-size and	INTERVAI	L (MD)	Acdz Frac 45,00	WELLS	ND OF MA SO# 02 O SLC STATUS (t-in)	ZE, ETC. & VERMAL USEDS 0515% a c 3 d 0 / 40 0 c t a w
5431-51 (2 ATE FIRST PRODUCT 05/17/03 ATE OF TEST 05/25/03	2 spf)	PRODUCT Pum ESTED	PETROLEUM TION METHOD (F	COURLEY PRODI MENGINER POPULATION FOR TEST PERIOD OIL—BBL.	DEPTH I 5431- UCTION Inpling-size and OILBBL 55 GAS	.51 d type of SMCF.	pump) GAS-MC	Acdz Frac 45,00	WELLS Shur	ND OF MA STATUS (1-1-1) L. G.	Producing or Producing as-oil ratio 27:1
5431-51 (2 3. • ATE FIRST PRODUCT 05/17/03 ATE OF TEST 05/25/03 OW. TUBING PRESS.	HOURS TE	PRODUCT Pum STED	PETROLEUM TON METHOD (F Ping CHOKE SIZE CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD OIL—BBL.	DEPTH I 5431- UCTION Inpling-size and OILBBL 55 GAS	interval	pump) GAS-MC	AM Acdz Frac 45,00	WELLS Shut 105 WATER-BBL 105 BBL.	ND OF MA DATE: 50# 02 0 SLC 6 Z 9 9 STATUS (t-in) L. G. 50IL GRA 34	Producing or Producing AS-OIL RATIO 27:1
5431-51 (2 ATE FIRST PRODUCT 05/17/03 ATE OF TEST 05/25/03 OW. TUBING PRESS. DISPOSITION OF G	HOURS TE	PRODUCT Pum STED	PETROLEUM TON METHOD (F Ping CHOKE SIZE CALCULATED 24-HOUR RATE	COURLEY PRODI MENGINER POPULATION FOR TEST PERIOD OIL—BBL.	DEPTH I 5431- UCTION Inpling-size and OILBBL 55 GAS	.51 d type of SMCF.	pump) GAS-MC	AM Acdz Frac 45,00	WELLS WATER-BBI 105 BBIL TEST WITNESS	ND OF MA DO SLO STATUS (1-1/1) L. G. OIL GRA 34 SED BY	Producing or Producing AS-OIL RATIO 27:1
5431-51 (2 ATE FIRST PRODUCT 05/17/03 ATE OF TEST 05/25/03 .OW. TUBING PRESS. L. DISPOSITION OF G Sold	HOURS TE 24 CASING PR AS (Sold, use	PRODUCT Pum STED	PETROLEUM TON METHOD (F Ping CHOKE SIZE CALCULATED 24-HOUR RATE	COURLEY PRODI MENGINER POPULATION FOR TEST PERIOD OIL—BBL.	DEPTH I 5431- UCTION Inpling-size and OILBBL 55 GAS	.51 d type of SMCF.	pump) GAS-MC	AM Acdz Frac 45,00	WELLS Shut 105 WATER-BBL 105 BBL.	ND OF MA DO SLO STATUS (1-1/1) L. G. OIL GRA 34 SED BY	Producing or Producing AS-OIL RATIO 27:1
1. PERFORATION RE 5431-51 (2 3. * ATE FIRST PRODUCT 05/17/03 ATE OF TEST 05/25/03 LOW. TUBING PRESS. 4. DISPOSITION OF G Sold 5. LIST OF ATTACHMI C-104, Log,	HOURS TE 24 CASING PR GAS (Sold, use	PRODUCT Pum ESTED ESSURE	PETROLEUM TON METHOD (F Ping CHOKE SIZE CALCULATED 24-HOUR RATE , vented, etc.)	PROD'N FOR TEST PERIOD OILBBL.	DEPTH I 5431- UCTION Inpling-size and OILBBL 55 GAS	.51 d type of SMCF.	pump) GAS-MC	AM Acdz Frac 45,00	WELLS WATER-BBI 105 BBIL TEST WITNESS	ND OF MA DO SLO STATUS (1-1/1) L. G. OIL GRA 34 SED BY	Producing or Producing AS-OIL RATIO 27:1

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	ТОР	воттом	DESCRI	PTION, CONTENTS, E	TC.			
Yates 7 Rivers Queen Grayburg San Andres Glorieta Paddock Blinebry	2545 2770 3243 3524 3787 4958 5165 5323							
38. GEC	DLOGICAL MARKERS		38. GEOLOGICAL MARKERS					
NAME	TOP		NAME	ТС				
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH			
					PECEIVED 2009 JUH-2 MM 8: 50			