orm 3160-4 August 1999)

New Mexico Oil Conservation Division, District Form aproved UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 1625 N. French Drive OMB NO. 1004-0137 EXPIRES: NOVEMBER 30.

EXPIRES: NOVEMBER 30, 2000

[5. Lease Serial No.

DEVON ENERGY PRODUCTION COMPANY, LP 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 1. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660 FSL 1980 FEL At top prod. Interval reported below At total Depth At total Depth 8 Lease Name and Well No. Mesa Verde 6 Federal 3 9. API Well No. 30-025-36466 10. Field and Pool, or Exploratory Mesa Verde 11. Sec, T., R., M., on Block and Survey or Area 6 24S 32E 12. County or Parish 13. State Lea NM	Type of Completion	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5.	5. Lease Senal No. NMNM77064						
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	Other	a. Type of												6. If Indian, Allottee or Tribe Name					
Name of Operator	Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 33. Phone No. (include area code) 20 North Broadway, Stb. 1590 39. Phone No. (include area code) 405-228-8289 405-228-8). Type of	Completion		Deepen l	pen Plug Back Diff. Resvr.,					7 Unit or CA Agreement Name and No.								
Address	Steep Care Ste	Name of	Operator	Other									Unit or C	A Agre	ement Name	and	No.		
20 North Broadway, Ste 1500 Oklahoma City, OK. 73102-8260 Location of Well (Report location clearly and in accordance with Federal requirements)* All Surface All top prod. Interval reported below At total Depth 4.1 Date Spudded 4.2 Date Spudded 5.1 Sex 1. F. K.M., on Block and Survey or Area 6.24S 32E 12. County or Parish 1.3. State Lea 8. MM 4. Date Spudded 5.1 Sex 1. F. K.M., on Block and Survey or Area 6.24S 32E 12. County or Parish 1.3. State Lea 8. MM 4. Date Spudded 5.1 Sex 1. F. K.M., on Block and Survey or Area 6.24S 32E 12. County or Parish 1.3. State Lea 8. MM 4. Date Spudded 5.1 Sex 1. F. K.M., on Block and Survey or Area 6.24S 32E 12. County or Parish 1.3. State Lea 8. MM 4. Date Spudded 6.02S/2004 6.02S/2004 7. Type Electric & Other Mechanical Logs Run (Submit copy of each) 7. Type Electric & Other Mechanical Logs Run (Submit copy of each) 8. Total Depth: MD 12. Was well cored? 12. Was well cored? 13. No Yes (Submit report) 14. Type Electric & Other Mechanical Logs Run (Submit copy of each) 15. Date Tityl 16. Date Completed 6.02S/2004 6.02S/2004 6.02S/2004 6.02S/2004 7. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 18. Total Depth: MD 18. Type Electric & Other Mechanical Logs Run (Submit copy of each) 19. Type Size Size/Grade 19. No Yes (Submit report) 19. No Yes (Submi	20 North Broadway, Ste 1500 405-228-8209 3. APT Well No. 30-425-38466		-	DEVC	N ENERGY P							Lease Na	me an	d Well No.					
Docation of Vell (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool. or Exploratory 11. Sec. T., R.M., no. no Block and 11. Sec. T., R.M., no. no Block and 11. Sec. T., R.M., no. no Block and Survey or Area 5248 32E 12. County or Parish 13. State 13. Sec. T., R.M., no. no Block and Survey or Area 5248 32E 12. County or Parish 13. State 14. Lea NM 17. Elevations (DR, RKB, RT, CL)* 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, CL)* 18. Total Depth: MD 8,682 12. County or Parish 13. State 14. Lea NM 17. Elevations (DR, RKB, RT, CL)* 19. Plug Back T.D.: MD 8837 20. Depth Bridge Plug Set: MD TVI 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 19. Plug Back T.D.: MD 8837 20. Depth Bridge Plug Set: MD 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (S	Oklahoma City, OK 73102-8260 Costion dearly and in accordance with Federal requirements)* 10. Field and Pool, or Sploristory Missa Varde 11. Sec. T., R. M., on Block and Survey or Area Survey Sur	3. Address		.	01.4500	3a. P				ode)		ABUAR		Verde 6 Fed	leral	3			
1.	1.				İ	405-228-8209					API VVeii		30-025-3646	6					
At top prod. Interval reported below At top prod. Interval reported below At total Depth At total Depth 4. Date Spudded 4. Date Spudded 5/18/2004 5/1	At top prod. Interval reported below At total Depth radey to Prod. At total Bass and total Depth Bradey to Prod. At total Depth Bradey to Prod. At total Bass and total Bradey to Prod. At total Depth Bradey to Prod. At total Depth Bradey to Prod. At total Bass and total Bradey to Prod. At total Bass and total Bradey to Prod. At total Bass and total Bradey to Prod. At total Bradey to Prod. A	I. Location	of Well (Rep	ort location	clearly and in a	ith Federal	requirem	ents)*	<u>.</u>		10	10. Field and Pool, or Exploratory							
At total Depth At lotal Depth	At Surfa	ace		cco						44									
At total Depth At total Depth	At total Depth At total Depth	At top p	orod. Interval r	eported bel	L-					' '				IQ					
4. Date Spudded	A Date Spudded			•								L	6 24S 32E						
14. Date Spudded	4 Date Spudded	At total	Depth												sh 13. Sta		IM		
18. Total Depth: MD	18 Total Depth MD	14. Date S	pudded		15. Date T.D.	Reached	16. D	ate Comp	oleted			17							
18. Total Depth: MD	18 Total Depth MD		4/26/2004		5/1	R/2004	6/2	6/2004	7D&A	. ☑ Read	dv to Pro	od.	1						
22. Was well cored V No Yes (Submit analysis)	Type Electric & Other Mechanical Logs Run (Submit copy of each)	18. Total C			i					epth Bridge	e Plug								
Pack	Vas DST run?	M. T. T.		a Maabaala	III and Daw (C		- Adam	TVI			22 14/-	- · · - II ·							
No. Directional Survey No. Res (Submit report)	EX.AIT.CMR	21. Type E	iecinc & Othe	riviechanica	ai Logs Run (S	ubmit copy of	eacn)												
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type Cement (BBL) Cement Top Amount Pul		PEY_AIT_C	MR																
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top* Amount Put	Hole Size Size/Grade Wit. (#/ft.) Top. (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top Amount P			cord (Repor	rt all strings se	in well)					Dire	CHOITE	Ourvey:				сор	,,	
17 1/2 13 3/8 h40 48 0 889 890 sx CI C, circ 86 sx 0	17 1/2												1 -						
11	11) [Depth					(BB	L)	+	op* /	Amour	nt Pulled	
77/8 5 1/2 J55 15.5 & 17 0 8682 1220 sx Cl C, circ 60	7.7/8 5.1/2.J55 15.5 & 17 0 8682 1220 sx CI C, circ 60				 								 		 	-			
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 10.8 32.8 9 3.0 10.8 32.0 10.8	Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD							 					 		<u> </u>				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27/8 8300 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Fig. 10 10 10 10 10 10 10 10 10 10 10 10 10	Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD		78 5 172 355 15.5 & 17 0 8682								20 3x 01 0, 0110 00		1		1	\dashv			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27/8 8300 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Fig. 10 10 10 10 10 10 10 10 10 10 10 10 10	Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD		-										 		<u> </u>	_	-		
278 278 2800 25. Perforation Record 27. Perforation Record	25 Production Performation P	24. Tubing	Record	·					1							1			
25. Perforation Record Formation For	26 Perforation Record Perforated Interval Size No. 1876 Perf. Status	0.		0 (445)							627282920								
26. Perforation Record Formation For	26. Perforation Record P				Packer Depth	Dep	Depth Set (MD) Packer D			Depth (MD)/17/0 Size		Size	Deptin Set (MD) Pa		Pack	er De	pth (MD)		
Formation Top Bottom Perforated Interval Size No. Flow Perf. Status Brushy Canyon 7196 8288 7196-7211 Producing 8270-8288 Formation 8270-8288 Formation Perforated Interval Formation Perforated Interval Producing Perforated Interval Representation Perforated Interval Representation Perforated Interval Representation Perforated Interval Representation Representation Perforated Interval Representation Represen	Formation Top Bottom Perforated Interval Safe No Fede Perforated Pe		_	300	<u> </u>				26. Perforation Record					I					
8270-8288 C. G. Producing	Bone Spring Bone				Тор	Bottom					/al Si≰e		No Horas		Perf. Status				
Bone Spring 8559-8572 C 26 Behind CIBP@8510*	Bone Spring 8559-8572 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 7196-7211 Acidize w/ 1500 gals 7.5% Pentol; Frac w/ 50,000# SpectraG & CR4000 1630 \$120 \$120 \$120 \$120 \$120 \$120 \$120 \$12	E	Brushy Canyo	n	7196	8288		7196-7211											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 7196-7211 Acidize w/ 1500 gals 7.5% Pentol; Frac w/ 50,000# SpectraG & CR40p0 16750 \$12500 \$1250 \$1250 \$					ļ		 											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval	27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Acidize w/ 1500 gals 7.5% Pentol; Frac w/ 50,000# SpectraG & CR40 to 16/50 & RC 8270-8288		Bone Spring			-		8559-8572					26///						
Depth Interval	Depth Interval	27. Acid. F	racture. Treat	ment. Cem	ent Squeeze, Etc.								2						
8270-8288 Acidize w/ 2000 gals 7.5% Pentol; Frac w/50,000# 16/30 & RC AUG 1 2 2004	Record R					a (en e	CARCEPTED FOX RECORD												
8270-8288 Acidize w/ 2000 gals 7.5% Pentol; Frac w/50,000# 16/30 & RC AUG 1 2 2004	Record R		7196-7211		Acidize w/ 1500 gals 7.5% Pentol; Frac w/ 50,000# SpectraG & CR40								000 16790 Sm 2 2 2						
8559-8572 Frac w/ 125,000# Ottawa 16/30 & RC AUG 1 2 2004	8559-8572 Frac w/ 125,000# Ottawa 16/30 & RC 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 6/27/2004 7/22/2004 24 25 36 147 Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval A GARY GOURLEY PETROLEUM ENGINEER Production Method Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.		8270-8288																
28. Production - Interval A Date First Hours Test Oil Gravity PETROLEUM ENGINEER	28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 6/27/2004 7/22/2004 24 25 36 147 Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producing Method Choke Tbg. Press. Oil Gravity Gas Gravity Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method											+-	† AU	\UG 1 2 2004 					
Date First Hours Test Oil Gravity PETROLEUM ENGINEER	Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 6/27/2004 7/22/2004 24 25 36 147 Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 Qas Gravity Production Method Pumping Choke Tbg. Press. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.		0333-0372		11ac W/ 125,0	OU# Ottawa	10/30 & K	<u> </u>				+	 			+	+		
Date First Hours Test Oil Gravity PETROLEUM ENGINEER	Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 6/27/2004 7/22/2004 24 25 36 147 Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 Qas Gravity Production Method Pumping Choke Tbg. Press. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.	28 Produc	tion - Interval	Α								GARY GOURLEY							
	Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 6/27/2004 7/22/2004 24 25 36 147 Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.		I I I I I I I I I I I I I I I I I I I		Test		T	Oil Gravity			ravity	 							
	Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.		Test Date	ľ.	I	Oil BBL	Gas MCI	as MCF Wate				Gas	Gas Gravity		Production Method				
6/27/2004 7/22/2004 24 25 36 147 Pumping	Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.	6/27/2004	7/22/2004	24		25	36	36 14							Pum	nina			
	25 36 147 1,440 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.					1 -	"	† 								<u> </u>			
	28a Production - Interval B Date First Hours Test Oil Gravity Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg Press.	Size	Flwg Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : C	Oil Ratio	Well S							
25 36 147 1,440 Producing Oil Well	Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg Press.	10 - T		<u> </u>		25	36	36 147			1,440		P	rodu	cing Oil V	Vell			
	Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.		iction - Interva		Lest	_				Oir	ravity 1								
	Choke Tbg. Press.		Test Date			Oil BBL	Gas MCF	Wate	r BBL	1			Production	n Me	thod				
																•	·····		
	DIZE I FING DE ILSO MERSE ZA HE MATA I DIERRE I GAS MOLE E Water RRE Tidae : Dit Datio Molt Status			Can Deep	2411- 5 /	03.00	0	- 1 ,,, ,	- 00:	_		\A					-		
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status	O.S. 1. Mg O. 1039.11633 2711. Nate On DDL Ods Wild Video DDL Ods . Oli Ratio Vieli Status	Size	Fiwg Si	Usg. Press	24 Hr. Rate	OILBBL	Gas MCI	vvate	LRRL	Gas : C	וו Katio	vvell S	tatus				-		

See instructions and spaces for additional data on reverse side)

28b. Produ	uction - Interva	al C											
Date First	1	Hours	Test	O'I BBI	0 1405) M-4 B	<u>. </u>	Oil Gravity			oduction Method		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BI	3L	Corr. API	Gas Gravity	Pro			
Choke	Tbg. Press.			<u> </u>					I				
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	3L	Gas : Oil Ratio	Well Status				
28c. Produ	iction - Interva	al D		<u> </u>	1	Ł		L	<u> </u>				
Date First	irst Hours Test			01405	,		Oil Gravity	0 0 1					
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BI	BBL Corr. API Gas Gravity		Pro	Production Method			
Choke	Tbg. Press.	_											
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BI	3L	Gas : Oil Ratio	Well Status				
			itional data on re	ı everse side)		_	L					
Disposition	of Gas (Sold,	used for fue	el, vented, etc.)			001.0							
Surnmary	of Porous Zon	es (Include /	Aguifers):			SOLD	131.	Formation (Log	ı) Markers				
•		·						(20)	,,				
stem tests,	•	th interval te	and contents the ested, cushion u	•									
_			_	l							Тор		
Fori	mation	Тор	Bottom	Descrip	otions, Conte	ents, etc.	s, etc. Na				Meas. De	pth	
							1	stler				835	
				:			1	lado se Salt				1194 4371	
							De	laware				4603	
								erry Canyon ushy Canyon				5453	
								ne Spring		İ		7169 8470	
				<u>:</u>									
							ŀ						
							ŀ			-			
							ŀ						
										İ		*	
Additional r	emarks (inclu	l de plugaina	procedure):	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>						
05/24/04 N	AIRUPU. Drill	DV tool, tes	t csg to 1000 ps	si-held.									
	RIH w/ guns. I rac w/ 125.00												
	RIH w/ 260 jts												
	urn well to tes		7406 70441 . 6-4	CIDD & OF	401								
			7196-7211'. Set gals 7.5% Pen			·_							
06/20/04 S	Swab to test ta	ink.	•	•	•								
06/22/04 F	rac w/ 50,000 cidize 7196-7)# 16/30 & R '211 w/ 1500	C. Release pad gals 7.5% Pen	ker. SetRl	BP @ 7500'.	Set pkr @	710	0'					
			3000 & CR4000		d. Release	pkr & POOH	ł.						
06/26/04 L	atch on to RB	P & POOH	w/ tbg, TIH w/ tb	g, rods & p	ump. Hang	well on.							
Circle enclo	sed attachme	ents:							···				
1. Elec	trical/Mechan	ical Logs (1	full set req'd)		2. Geologic	c Report	3.	DST Report	4. Directional Su	ırvey			
5. Sun	dry Notice for	plugging an	d cement verific	ation	6. Core An	alysis	7.	Other					
nereby ce	rtiry that the fo	oregoing and	attached inforn	nation is cor	mplete and c	correct as de	etern	nined from all av	ailable records (s	ee attached	instructions)*		
Name (Plea	ase print)	4	Lînda (Guthrie	-	Title	<u> </u>		Regulatory Sp	ecialist			
Signature		ind	a Chu	, . , , ,	٤	Dat	le	8/10/20	004				
18 U.S.C Sec	ction 1001 and	Title 43 U.S.C	Section 1212, m	ake it a crime	for any perso	on knowlingly	and	willfully to make to	any department or	agency of the	United States any	/ false,	
outious of fr	audulent Staten	nems or repre	sentations as to a	ny matter wit	nın its jürisdici	uon.							