

New Mexico Oil Conservation Division, District 1
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
**1625 N. French Drive
Hobbs, NM 88240**

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

2. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

3. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

4. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

5. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **660 FSL 1980 FEL**
At top prod. Interval reported below
At total Depth

6. Date Spudded **4/26/2004** 7. Date T.D. Reached **5/18/2004** 8. Date Completed **6/26/2004** ☐ D & A ☒ Ready to Prod.

9. Total Depth: MD **8,682** 10. Plug Back T.D.: MD **8637** 11. Depth Bridge Plug Set: MD **TVI**

12. Type Electric & Other Mechanical Logs Run (Submit copy of each)

5. Lease Serial No.
NMNM77064

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Mesa Verde 6 Federal 3

9. API Well No.
30-025-36466

10. Field and Pool, or Exploratory
Mesa Verde

11. Sec. T., R., M., on Block and Survey or Area
6 24S 32E

12. County or Parish 13. State
Lea NM

14. Elevations (DR, RKB, RT, GL)*
3551 GL

15. Was well cored? ☒ No ☐ Yes (Submit analysis)
16. Was DST run? ☒ No ☐ Yes (Submit report)
17. Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-AIT-CMR

18. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 h40	48	0	889		890 sx Cl C, circ 86 sx		0	
11	8 5/8 J55	32	0	4564		1525 sx Cl C, circ 55 sx		0	
7 7/8	5 1/2 J55	15.5 & 17	0	8682		1220 sx Cl C, circ 60			

19. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8300				

20. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	7196	8288	7196-7211			Producing
			8270-8288			Producing
Bone Spring			8559-8572			Behind CIBP@8510'

21. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7196-7211	Acidize w/ 1500 gals 7.5% Pentol; Frac w/ 50,000# SpectraG & CR4000 16/30 & RC
8270-8288	Acidize w/ 2000 gals 7.5% Pentol; Frac w/50,000# 16/30 & RC
8559-8572	Frac w/ 125,000# Ottawa 16/30 & RC

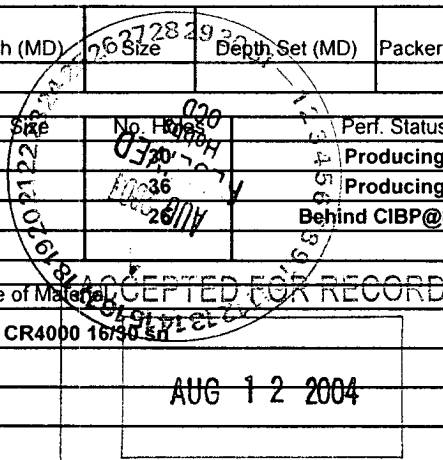
22. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/27/2004	7/22/2004	24	→	25	36	147			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	25	36	147	1,440		Producing Oil Well

23a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	835
				Salado	1194
				Base Salt	4371
				Delaware	4603
				Cherry Canyon	5453
				Brushy Canyon	7169
				Bone Spring	8470

Additional remarks (include plugging procedure):

05/24/04 MIRUPU. Drill DV tool, test csg to 1000 psi-held.
 05/25/04 RIH w/ guns. Perf 8559-8572
 05/27/04 Frac w/ 125,000# Ottawa 16/30 & RC
 06/02/04 RIH w/ 260 jts 2 7/8 tbg, rods & pump.
 06/03/04 Turn well to test.
 06/18/04 MIRU. Perf 8270-8288 & 7196-7211'. Set CIBP @ 8510'.
 06/19/04 Acidize 8270-8288 w/ 2000 gals 7.5% Pentol. Set packer @ 8170'.
 06/20/04 Swab to test tank.
 06/22/04 Frac w/ 50,000# 16/30 & RC. Release packer. Set RBP @ 7500'. Set pkr @ 7100'.
 06/23/04 Acidize 7196-7211 w/ 1500 gals 7.5% Pentol
 06/25/04 Frac w/ 50,000# Spectra G3000 & CR4000 16/30 Sand. Release pkr & POOH.
 06/26/04 Latch on to RBP & POOH w/ tbg, TIH w/ tbg, rods & pump. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda GuthrieTitle Regulatory SpecialistSignature Linda GuthrieDate 8/10/2004

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.