

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-041-20905
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Big Stick Fee
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Morexco, Inc.	9. Pool name or Wildcat Chaveroo, Permo Penn N.
3. Address of Operator P. O. Box 1591 Roswell, NM 88202-1591	

4. Well Location Unit Letter M : 660 Feet From The S Line and 660 Feet From The W Line Section 3 Township 7S Range 33E NMPM Roosevelt County

10. Date Spudded 5/5/04	11. Date T.D. Reached 5/31/04	12. Date Compl. (Ready to Prod.) 6/24/04	13. Elevations (DF& RKB, RT, GR, etc.) 4390 GR	14. Elev. Casinghead
15. Total Depth 9020	16. Plug Back T.D. 8977	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By A11	Rotary Tools A11

19. Producing Interval(s), of this completion - Top, Bottom, Name 8135-42 Bough "B"	20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run CNL-CDL-DLL w/ micr.	22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	477	17 1/4	411 sxs "C"	cir 108 sxs
8 5/8	32 & 24#	4057	12 1/4	1200 sxs "C"	cir 124 sxs
5 1/2	17#	9020	7 7/8	1st stg 275 sxs H poz	
				2nd stg 1100 sxs H poz	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 8135-42 4 spf 28 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8135-42 AMOUNT AND KIND MATERIAL USED 3000 gals 15% HCl
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28. PRODUCTION							
Date First Production 6-7-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) P		
Date of Test 6/8/04	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 46.5	Gas - MCF TSTM	Water - Bbl. 185	Gas - Oil Ratio 45
Flow Tubing Press. NA	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 46.5	Gas - MCF TSTM	Water - Bbl. 185	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By D.G. Becker
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30. List Attachments Logs, Directional Survey	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature Donald G. Becker Jr. Printed Name Donald G. Becker Jr. President	Date 7-9-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen 1947 _____
T. Grayburg _____
T. San Andres 3320 _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) 8255 _____

T. Canyon
T. Strawn
T. Atoka
T. Miss 8955
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	3250		Red Bed
3250	4715		Dolomite
4715	9020		Sand & Lime