District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

5 Copies

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| ARTESIA, NM 88211-0227 API Number 5 Pool Name | | | | | | | HIS OFFIC | CELOW. IF YOU DO NOT CONC. | | | | NTRY EFFECTIVE 6/7/04 | | | | |
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| 11 Bo | Hole Lo | ocatio | n | | | | | | | | | | | | | |
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| 18 Transporter | | | ¹⁹ Transporter Name | | | | ²⁰ POD ²¹ O/ | | | | | | | | | |
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