

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-28038</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <b>VO-6927</b>										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER RE-ENTRY		7. Lease Name or Unit Agreement Name  <b>FEATHERHOSER STATE</b>										
2. Name of Operator  <b>MARBOB ENERGY CORPORATION</b>		8. Well No.  <b>1</b>										
3. Address of Operator  <b>PO BOX 227, ARTESIA, NM 88211-0227</b>		9. Pool name or Wildcat  <b>SAUNDERS; PERMO PENN, SOUTH</b>										
4. Well Location  Unit Letter <b>F</b> : <b>1980</b> Feet From The <b>NORTH</b> Line and <b>2310</b> Feet From The <b>WEST</b> Line  Section <b>20</b> Township <b>15S</b> Range <b>33E</b> NMPM <b>LEA</b> County												
10. Date Spudded <b>12/7/82</b>	11. Date T.D. Reached <b>2/28/83</b>	12. Date Compl. (Ready to Prod.) <b>6/7/04</b>										
13. Elevations (DF& RKB, RT, GR, etc.) <b>4220' GL</b>		14. Elev. Casinghead										
15. Total Depth <b>12775'</b>	16. Plug Back T.D. <b>11630'</b>	17. If Multiple Compl. How Many Zones?										
18. Intervals Drilled By		19. Rotary Tools <b>0 - 12775'</b>										
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>11214' - 11296' STRAWN</b>		20. Was Directional Survey Made <b>NO</b>										
21. Type Electric and Other Logs Run <b>NONE</b>		22. Was Well Cored <b>NO</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET										
<b>13 3/8"</b>	<b>48#</b>	<b>460'</b>										
<b>9 5/8"</b>	<b>36#</b>	<b>4465'</b>										
<b>5 1/2"</b>	<b>17#</b>	<b>12775'</b>										
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
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26. Perforation record (interval, size, and number) <b>12611-20' (30 SHOTS)</b> <b>11666-71' (36 SHOTS)</b> <b>12365-69' (30 SHOTS)</b> <b>11214-96' (14 SHOTS)</b> <b>12267-86' (60 SHOTS)</b> <b>11907-11' (30 SHOTS)</b>												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>12611-12620'</b></td> <td><b>ACDZ W/ 750 GAL CLAY SAFE H ACID</b></td> </tr> <tr> <td><b>12365-12369'</b></td> <td><b>ACDZ W/ 500 GAL CLAY SAFE H ACID</b></td> </tr> <tr> <td><b>11907-11911'</b></td> <td><b>ACDZ W/ 500 GAL CLAY SAFE H ACID</b></td> </tr> <tr> <td><b>11666-11671'</b></td> <td><b>ACDZ W/ 500 GAL CLAY SAFE H ACID</b></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>12611-12620'</b>	<b>ACDZ W/ 750 GAL CLAY SAFE H ACID</b>	<b>12365-12369'</b>	<b>ACDZ W/ 500 GAL CLAY SAFE H ACID</b>	<b>11907-11911'</b>	<b>ACDZ W/ 500 GAL CLAY SAFE H ACID</b>	<b>11666-11671'</b>	<b>ACDZ W/ 500 GAL CLAY SAFE H ACID</b>
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<b>28. PRODUCTION 11214-96' ACDZ W/ 3000 GAL NEFE 15% ACID</b>												
Date First Production <b>6/19/04</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>										
Date of Test <b>6/20/04</b>		Hours Tested <b>24</b>										
Choke Size 	Prod'n For Test Period 	Oil - Bbl <b>165</b>										
Gas - MCF <b>0</b>	Water - Bbl. <b>69</b>	Gas - Oil Ratio 										
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 										
Oil - Bbl. 	Gas - MCF 	Water - Bbl. 										
Oil Gravity - API - (Corr.) 												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>VENTING</b>		Test Witnessed By <b>TITO AGUIRRE</b>										
30. List Attachments <b>NONE</b>												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature		Printed Name <b>DIANA J. CANNON</b> Title <b>PRODUCTION ANALYST</b> Date <b>6/22/04</b>										
E-mail Address <b>PRODUCTION@MARBOB.COM</b>												