

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 300385
7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit
8. Well Number 126
9. OGRID Number 220420
10. Pool name or Wildcat Hobbs; San Andres, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Arena Resources, Inc.

3. Address of Operator
4920 S. Lewis, #107, Tulsa, OK, 74105

4. Well Location
Unit Letter K : 1650 feet from the S line and 2310 feet from the W line
Section 30 Township 18S Range 39E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
RKB 3612 GR 3603

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

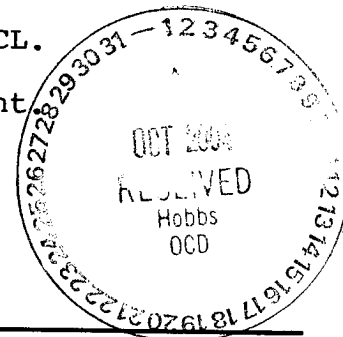
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Perforate San Andres zone 4450-4470, 2 SPF 4" casing gun.
2. Run retrievable bridge plug and packer, set RBP at 4490 above existing San Andres perfs 4505-4614.
3. Set retrievable packer at 4400.
4. Acidize San Andres perfs 4450-4470 with 2000 gal. 15% HCL.
5. Swab and evaluate 4450-4470 San Andres zone.
6. Pull packer and retrievable plug, run production equipment.
7. Return to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Phillip W. Terry TITLE Petroleum Engineer DATE 9/30/04
Type or print name Phillip W. Terry E-mail address: arenaresourcesok@aol.com Telephone No. 918-747-6060
(This space for State use)

APPROVED BY Paul F. Kautz TITLE _____
Conditions of approval, if any:

ORIGINAL SIGNED BY PAUL F. KAUTZ DATE OCT 04 2004
PETROLEUM ENGINEER

Elevation: 3612' KB

ORIGINAL OPERATOR: EnerQuest

SPUDED: 5/28/99

IPP: 15 BOPD, 13 MCFPD & 92 BWPD

12-1/4" HOLE

8-5/8", 24# csg @ 1918'

Cmt'd w/825 sx to surf.

TOC @ 2500' by CBL

7-7/8" HOLE

TREATMENT HISTORY:

6/99 Ran CBL from PBDT 4622'-3000'. Good bond across pay. Perf'd P-4 zone 4574'-80', 4592'-96', 4601'-05' & 4609'-14' (23 holes). Spotted acid, attempted to acidize using PPI pkrs & could not BD perfs @ 3000 psig. Re-perf'd same P-4 interval (23 holes). Acidized w/1,300 gals 15% NEFE HCl as follows: 4609'-14' treated w/6 bbls acid @ 0.5 BPM & 1030 psig, 4601'-05' treated w/4 bbls acid @ 0.1 BPM & 1400 psig, 4592'-96' treated w/7 bbls acid @ 0.5 BPM & 1400 psig & 4574'-80' treated w/14 bbls acid @ 0.7 BPM & 1600 psig. Swbd 126 BF, 7-10% oil w/FL 4000' FS. Perf'd P-3 zone 4531'-38', 4543'-49', 4554'-58' & 4561'-65' (25 holes). Set RBP @ 4570'. Acidized 4531'-65' w/1,250 gals 15% NEFE HCl @ 1.6 BPM & 2400 psig w/good ball action (ISIP 2200 psig). Swbd 105 BF, 5-7% oil (45 BF over load). Rec RBP. Put well on pump. P. 11 BOPD, 10 MCFPD & 96 BWPD.

7/99 Perf'd P-2 zone 4505'-12' (8 holes). Set RBP @ 4525'. Acidized 4505'-12' w/500 gals 15% NEFE HCl on vac. Swbd 34 BLW, 2-5% oil w/FL @ SN. 56 BLWTR. Rec RBP. Put well on pump.

5-1/2", 15.5#, J-55 LT&C csg @ 4625'

Cmt'd w/585 sx, TOC @ 2500' by CBL

ARENA RESOURCES, INC.

EAST HOBBS SAN ANDRES UNIT #126

(FORMERLY SAMUEL CAIN #6)

SEC. 30, TWP 18S, Rge 39E, Lea County, N.M.

API NO.: 30-025-34610

TUBING RECORD:

2-7/8" w/TAC @ 4369' & SN @ 4662'

ROD STRING RECORD:

7/8" x 6' API grade D sub, 1837.5' of 1" FG, 1325' of 7/8" API grade D & 1477' of 3/4" API grade D rods

PUMP RECORD:

2-1/2" x 1-1/2" x 16'

PUMPING UNIT:

Churchill C228-173-100 unit w/Econo-pac size 2 elec mtr, 11.36 x 86" SPM, running 60% on as of 6/16/03

San Andres perfs 4505' - 4614' (P2 - P4 zones, 79 holes)

San Andres perfs 4450-4470, (P1 Zone)
to be added 10/04.

PBDT: 4622'

TD: 4625'

PREPARED BY: PWT 9/30/04