<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy Minerals and Natural Resources				es	Form C-101 May 27, 2004			
1301 W. Grand A District III		Oil Conservation Division					Submit to appropriate District Office					
1000 Rio Brazos Road, Aztec, NM 87410						South St. Fran						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						AMENDED REPORT		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE									D A ZONE			
¹ Operator Name and Address Pure Resources, L. P.							² OGRID Number 150628					
500 W. Illinois Midland, Texas 79701						³ API Number 30 – 025-36680						
	erty Code				Property Raptor West	Name [®] Well No				No.		
33830 Raptor West					1							
			roposed Pool 1 /ildcat (Atoka)			¹⁰ Pro	¹⁰ Proposed Pool 2					
⁷ Surface Lc												
UL or lot no.	Section 7	ownship	Range	Lot		r	rth/South line	Feet from the	East/West line County			
J	3	19S	34E			550	South	1,650	Eas	East Lea		
		<u> </u>			om Hole Loca					- 1		
UL or lot no.	Section 7	ownship	Range	Lot	Idn Feet fi	rom the No	rth/South line	Feet from the	East/We:	st line	County	
	·····				ditional W		ation		<u> </u>	. 1		
	Type Code or A					le/Rotary 13,500')	1.	Lease Type Code S		¹⁵ Ground Level Elevation 3,992'		
	lultiple		(-			rmation		¹⁹ Contractor			²⁰ Spud Date	
Depth to Grou	No Indwater		13,200' At Distance from nearest fre			toka	a			06/10/2004		
104'		JA/		> 1,000		sh water well Distance from nearest surface water >1,000'				iter		
1	: Synthetic 🛛	r <	s thick Clay	Pit Vo	olume:1,500_bbl	S	Drilling Met	hod:		·		
Close	d-Loop System		~			· · · · · · · · · · · · · · · · · · ·			Diesel/Oil-bas	sed 🗌 (Gas/Air	
	<u> </u>]	Propos	sed Casing a	and Cemer	nt Progra	<u>m</u>				
Hole S	ize	Casi	ng Size	Casin	g weight/foot	Setting Depth		Sacks of C	Cement	Estimated TOC		
17-1/			13-3/8"		48# J-55		533'		435sx "C"		Surface (CIR 86sx)	
12-1/		<u>9-5/8"</u>		<u>40# N-80 & J-55</u>		5.008'		<u>2565sx "C"</u>		Surface (CIR 115sx)		
8-3/4"			5-1/2"		20# P-110		13,920'		1200sx "H POZ"		CIR 75sx to DV Tool	
				DV TOOL		10,083.9'		1300sx "H POZ"		No CIR		
²² Describe t	he proposed pr	ogram If	this application i			TOC@5,577' by TS CK, give the data on the present productive zone and proposed new product						
Describe the	blowout preve	ntion prog	ram, if any. Use	additiona	al sheets if necess	sary.					ew productive zone.	
Pure Resour 13.850') and	<u>ces is currentl</u> complete in a	y rigged under the set the set the set of th	<u>ip on this well a</u> e Atoka zone thr	<u>nd seekin</u> ough per	ig approval of t	his C-101 is to	temporarily	plug-back from	the Morrov	v zone í	perfs_£/13,421'-	
									222	1.00	623	
2) POH w/2-7	16. Set blanking 1/8" tubing. R	g plug in o U wireline	and lubricator. S	bg w/7% et RBP o	6 KCL. Test plug 9 WL @ 13,200	to 500psi. NE '& dump 10' s	tree. NU BC and on RBP.	P. Release on-off	tool.		2 62	
3) Perf Atoka 4) RIH w/ pkr	as follows w/ : tailnine_ninr	3 SPF phas de numn o	sed @ 120 degree	s: 12,66	6', 667', 674', 7	58', 766', 767	, 76 <mark>8</mark> `, 770`,	771', 774', 775',	7 2, 782',	BZ (5' (45 holes). 3	
5) GIH w/on-	 RU slickline. Set blanking plug in on-off tool. Load tbg w/7% KCL. Test plug to 500psi. ND tree. NU BOP. Release on-off tool. POH w/2-7/8" tubing. RU wireline and lubricator. Set RBP on WL @ 13,200' & dump 10' sand on RBP. Perf Atoka as follows w/ 3 SPF phased @ 120 degrees: 12,666', 667', 674', 758', 766', 767', 768', 770', 771', 774', 775', 76, 782', 782', 785', 745', 782', 785', 745', 782', 785', 765', 767', 768', 770', 771', 774', 775', 765', 778', 782', 785', 745', 785', 765', 767', 768', 700', 771', 774', 775', 765', 782', 785', 78											
6) Pressure tubing to pump out plug. Swab / flow test. 7) Press backside to 1000psi. Acidize Atoka 12,666'-12,785' w/3,000g 15% NEFE dropping 60 ball sealers to divert.												
8) Swab / flow test. (Further procedure determined by test results). 7" 10,000# BOP equipment with 10k rated lubricator will be employed during this completion work.												
best of my knowledge and belief. I further certify that the driling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-												
approved plan . Clan W. Bohling						Approved by:				F		
Printed name: Alan W. Bohling						Title:		a proving				
Title: Regulatory Agent						Approval Da	ate:	1	Expiration Bate EUM ENGINEER			
E-mail Address: abohling@pureresources.com						OCT 0 4 2004						
Date: 9/29/2004 Phone: (432) 498-8662					Conditions of Approval Attached							

Permit Expires 1 Year From Approval Data Unless Dritting Underway

District I

	DISTRICT I P.a. Box 1989, Bobbe	. NH 88241-11	960		Encrey.	Form C-102 Revised February 10, 1994						
	DISTRICT II P.Q. Drawer DD, Arte	-0719	OIL	CON	nit to Appropriate District Office State Lease - 4 Copies							
	P.O. Box 2088 Fee Lease - 3 Copies DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos R4., Aztee, NM 87410 Santa Fe, New Mexico 87504-2088											
	DISTRICT IV P.O. BOX 2008, SANT		504-2088			AND ACREA	GE DEDICATI	· · · · · · · · · · · · · · · · · · ·	🗆 AMENDI	ED REPORT		
	30-02	Number 5-366	80	P	ool Code		Wildcat	Pool Name (Atol:a)				
	Property (Property Name RAPTOR WEST "3" STATE					Well Num	iber			
	OGRID N		÷	RAPT	1 Elevatio							
	150628				PUR	^{operator Nam} E RESOURC			3992'			
Surface Location												
	UL or lot No. Section		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
	J	3	19–S	l		1650	SOUTH	1650	EAST	LEA		
	UL or lot No.	Section	T				erent From Sur					
	OF OF ICT NO.	Secusi	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County		
	Dedicated Acre 320	s Joint o	r Infill Co	nsolidation C	ode Or	i der No.		L		1		
		JWARLE W		SIGNED T	O THIS	COMPLETION I	JNTIL ALL INTE	DECTO HAVE DI	EN CONSOLID	1760		
			OR A N	ON-STAN	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION	LEN CONSULLD	AIED		
	LOT	4	LC	DT 3				OPERATO	OR CERTIFICAT	TION		
	•	· . 1		-		•			y certify the the in			
	and a second s							contained herei	n is true and compl pledge and belief.			
		1	· · ·				•					
100 - 11 100 - 11 100 - 11								Alan	v. Bohlm			
	44.32	AC	44.2	B AC	44	24 AC	44.20 AC	Signature	5	7-		
				2	EODETIC	COORDINATE	•	Alan W. Printed Nam	the second s			
						27 NME 4351.2 N		a second a second s	Regulatory Agent			
					K = 74	2717.0 E		Title				
		1				2°41°11.29"N 103°32'39.98"W	V	Date September	er 29, 2004			
								SURVEY	OR CERTIFICAT	TION		
									y that the well local			
		1						actual surveys	as plotted from fiel made by me or	under my		
					8				nd that the same is he best of my believe			
					N	0	1650'	Ar	oril 15, 2004			
								Date Survey	Rdenman	AWB		
		1	<u></u> <u></u>			······	میں مر حمہ حک		CALL OF THE			
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	н 	1			N de la la	650		Bang	Lulm #1	4/04		
			· ·			Ē		19	07.11.0436			
							-	Certificate N	(o. GARY EDSON	12641		
								A Mannam	Contractor and Contractor			

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