Submit 3 Copies To Appropriate District Office	State of N				Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.				
District II	OIL CONSERVATION DIVISION		30-005-20818				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Type			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe			STATE	FEE 🛛		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 O	, 1111 07	303	6. State Oil & G	as Lease No.		
SUNDRY NOT	ICES AND REPORTS ON			7. Lease Name of	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIE	SALS TO DRILL OR TO DEEP	EN OR PLU	JG BACK TO A		Paul LR		
PROPOSALS.)		10-101)14	ж зосн	8. Well Number	l l		
1. Type of Well: Oil Well	Gas Well Other	Б	ECEIVED	0 OCDIDA	6		
2. Name of Operator Yates Petroleum Corporati	on	n.	ECEIVED	9. OGRID Num	025575		
3. Address of Operator		S	EP 2 4 2004	10. Pool name o			
105 S. 4 th Street, Artesia,	NM 88210		D:ARTESIA	T	om Tom SA		
4. Well Location							
Unit Letter C:	660 feet from the	North	line and	1980 feet from	n the <u>West</u> line		
Section 25			nge 31E	NMPM Cha	ves County		
	11. Elevation (Show who	ether DR, 4380°					
Pit or Below-grade Tank Application 🔲 o	or Closure 🗌	4360	<u> </u>				
Pit type Depth to Groundwate	r Distance from near	est fresh w	ater well Dis	stance from nearest su	rface waterN/A		
Pit Liner Thickness: mil	Below-Grade Tank: Volu	ume	bbls; Co	onstruction Material _			
12. Check	Appropriate Box to Inc	licate N	ature of Notice.	Report or Other	· Data		
			1	-			
	ITENTION TO:	1571		SEQUENT RE			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	\square	REMEDIAL WOR	KK ∐ ILLING OPNS.□	ALTERING CASING		
PULL OR ALTER CASING			CASING/CEMEN		PLUG AND ABANDON		
_		_					
OTHER: 13. Describe proposed or comp	lated energtions (Clearly	atata all a	OTHER:	4			
of starting any proposed we	ork). SEE RULE 1103. For	state an p	le Completions: At	a give pertinent dai ttach wellbore diac	ram of proposed completion		
or recompletion.					MUST BE NOTIFIED 24		
Votos Datroloum Comontico along		11 6.11		L GOLGO Sauce	CONTRACTOR OF THE PROPERTY OF		
Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. MIRU all safety equipment necessary. THE COMMISSION MOST SET THE COMI							
2. Set a 4-1/2" CIBP at 3961' with 35' cement on plug.							
3. Circulate hole with 9.5# mud.				/.	123456		
4. Shoot squeeze holes at 1780'. 5. Spot 50 sx cement in and out of a	easing from 1780', 1680', 1	Dienlace	down 2 2/9" tubing	· loguina ton	, (T- 24)		
6. Shoot squeeze holes at 60'.	asing nom 1700 -1000 . 1	/ /	down 2-5/6 tubing	gleaving top of ten	OOT GOALS		
7. Circulate 20 sx cement in and ou	of casing to surface. (Tag	g plug)		728	UU 700 20		
 Shoot squeeze notes at 1780. Spot 50 sx cement in and out of c Shoot squeeze holes at 60'. Circulate 20 sx cement in and out Cut off wellhead and install mark NOTE: Yates Petroleum Corporation	er.			627	hroriveD &		
NOTE: Yates Petroleum Corporation	on will use steel pits and no	earth ni	ts	\ <u>c.</u> }	OCD 55		
*	Γ	/	~	1			
				10	Hobbs OCD ST		
I hereby certify that the information	above is true and complete	to the be	est of my knowledg	e and belief. I furth	er certify that any nit or helow-		
grade tank has been/will be constructed or	closed according to NMOCD g	uidelines 🗌], a general permit [or an (attached) alteri	native OCD-approved plan .		
SIGNATURE June H	unta TITLE	Regulato	ory Compliance Sup	pervisor DAT	TE <u>September 22, 2004</u>		
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471							
For State Use Only	1-11/-	_					
APPROVED BY: Conditions of Approval (if any):	2/losefT	TTEETR	OLEUM ENGINE	ER	_DATE		
· · ·					OCT 0 5 2004		

LOCATION:	Unit C, Sec 25	5, 7S-31E 660' FNL & 1980 FWL	Chaves County	_
GL : 4380'	ZERO:	KB: 4389'	CASING PROGRAM	
SPUD DATE:_	8/10/81	COMPLETION DATE: 9/5/81		
COMMENTS:_	COMMENTS: API # 30-005-20818		8 5/8" 24# J-55 4 ½" 9.5# K-55	1730 4250
				4230
			2 3/8" J-55	4030
TO DT TO 1				
FORE P&A	\bigcap			
12 1/4 " Hole			TOPS	
		8 5/8" @ 1730' w/650 sx cmt (Circ)	Yates 2084' San Andres 3271'	
	\	{	San Andres P2 4005'	1
7 7/8" Hole				
	\			
)		
)			
)		
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		Tu 0 000 III		
)=	Toc @ 3064' by cbl		
		k)		
	(A)	$\langle \cdot \rangle$		
2 3/8" tbg @ 4030' Sn @ 4031'	么门	Perf's: 4011-4125' w/15 .50" holes, shot on	8/26/81	
SII W 4037		Acidize: 3500 g 20% Perf's: 4025-4053' w/8 .50" holes, shot on 2	Not to Scale	
	\ <u></u>	Frac'd w/tailored Pulse Frac 2/23/83	/23/83 6/11/04	

TD 4250'

WELL NAME: Paul LR #6 ______FIELD: _____Tom Tom San Andres LOCATION: Unit C, Sec 25, 7S-31E 660' FNL & 1980 FWL Chaves County GL: 4380' ZERO: KB: 4389' SPUD DATE: 8/10/81 COMPLETION DATE: 9/5/81 COMMENTS: API # 30-005-20818 AFTER P&A 50' surface plug circ. up 3 5/8" casing to surface 12 1/4 " Hole 100' plug in and out of 4 ½" casing 8 5/8" @ 1730' w/650 sx cmt (Circ) Set @ 1780' Tag @ 1680' 7 7/8" Hole Toc @ 3064' by cbl CIBP @ 3961' w/ 35' cement dumped on top Perf's: 4011-4125' w/15 .50" holes, shot on 8/26/81 2 3/8" tbg @ 4030' Acidize: 3500 g 20%

CASING PROGRAM

8 5/8" 24# J-55	1730'
4 ½" 9.5# K-55	4250'
2 3/8" J-55	4030'

TOPS

Yates San Andres San Andres P2 2084' 3271'

4005'

Sn @ 4031

PBTD 4200'

TD 4250'

Perf's: 4025-4053' w/8 .50" holes, shot on 2/23/83 Frac'd w/tailored Pulse Frac 2/23/83

4 1/2 " @ 4250' w/300 sx cmt

Not to Scale 6/11/04 MSH