

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-025-36623

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, Texas 77253

4. Well Location

Unit Letter C : 480 Feet From The north Line and 1980 Feet From The west Line

Section 30

Township 17S

Range 35E

NMPM

County

10. Date Spudded

4/21/04

11. Date T.D. Reached

5/30/04

12. Date Compl. (Ready to Prod.)

7/12/04

13. Elevations (DF & RKB, RT, GR, etc.)

3987' GR

14. Elev. Casinghead

15. Total Depth

10,200

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8496-8724

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Dual Spaced Neutron

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	1680	12-1/4	690 EGS	
5-1/2	17#	10198	8-3/4	1055 EGS H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	8806	9198

26. Perforation record (interval, size, and number)

9876-79; 9749-53; 9652-57; 9583-87; 9452-56; 9322-26; 9294-9298; 8720-24; 8658-8662; 8633-37; 8587-91; 8571-75; 8549-53; 8530-34; 8506-10; 8496-8500

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9294-9879	1377 bbls 15% HCL
8496-8724	1465 bbls acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	Prod'n For Test Period	Oil - Bbl.
	Gas - MCF	Water - Bbl.
	Gas - Oil Ratio	
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sheryal Joseph Printed Name Sheryal Joseph Title Permitting Rep. Date 8/11/2004