

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-36623
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>amended</u>	7. Lease Name or Unit Agreement Name State Flounder
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator BP America Production Company	8. Well No. 1
3. Address of Operator P.O. Box 3092 Houston, Texas 77253	9. Pool name or Wildcat Vacuum, Abo, North

4. Well Location Unit Letter C : 480 Feet From The north Line and 1980 Feet From The west Line Section 30 Township 17S Range 35E NMPM Lea County				
10. Date Spudded 4/21/04	11. Date T.D. Reached 5/30/04	12. Date Compl. (Ready to Prod.) 7/12/04	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GR	14. Elev. Casinghead
15. Total Depth 10,200	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8496-8724				20. Was Directional Survey Made

21. Type Electric and Other Logs Run Dual Spaced Neutron	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORDS	AMOUNT PULLED
9-5/8	36#	1680	12-1/4	690 sgs	
5-1/2	17#	10198	8-3/4	1055 sgs H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8806	9198

26. Perforation record (interval, size, and number) 9876-79; 9749-53; 9652-57; 9583-87; 9452-56; 9322-26; 9294-9298; 8720-24; 8658-8662; 8633-37; 8587-91; 8571-75; 8549-53; 8530-34; 8506-10; 8496-8500	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9294-9879 1377 bbls 15% HCL 8496-8724 1465 bbls acid
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28. PRODUCTION							
Date First Production 7/12/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/7/04	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 29	Water - Bbl. 22	Gas - Oil Ratio 1318
Flow Tubing Press. 35	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Sheryal Joseph</i>	Printed Name Sheryal Joseph	Title Permitting Rep.	Date 8/31/2004

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

From	To	Thickness in Feet	Lithology