Submit 3 Copies To Appropriate District Office	State of New Mexico	1 0 m C 105			
District I * 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re		WELL API NO.		
<u>Castrict II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	SION	30-005-20644		
District III	1220 South St. Francis D	5. Indica	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			L-5119		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A		K TO A	7. Lease Name or Unit Agreement Name Western Reserves 32 State 8. Well Number		
		0.000	1		
2. Name of Operator Yates Petroleum Corporation		9. OGRIJ	9. OGRID Number 025575		
3. Address of Operator		10. Pool	10. Pool name or Wildcat		
105 S. 4 th Street, Artesia, NM 88210			Tom Tom		
4. Well Location Unit Letter P:	853 feet from the South line	e and 330 f	feet from the East	line	
Section 32	Township 7S Range	31E NMPM	Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application	4373'GR				
	r Distance from nearest fresh water well	Distance from ne	earest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ CASING/CEMENT JOB ☐					
OTHER:	□ ОТНЕ	:R·			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9/24/04 – POOH with 118 jts 2-3/8" tubing. Set CIBP at 3735'. Dump bailed 35' cement on top of CIBP. RIH with tubing to 3675'. Circulated 30 bbls mud laden fluid. 9/25-10/3/04 – Shut down due to weather. 10/4/04 – Circulated 20 bbls mud laden fluid. PUH to 1465'. Spotted 25 sx Class "C" Neat cement. POH with tubing and WOC. WOC					
4 hrs. Tagged plug at 1138'. PUH to 394'. Circulated 35 sx Class "C" Neat cement at 394' to surface. POOH with tubing. Rigged down all equipment. Cut off wellhead and installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.					
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	Approved as to plugging of the	Well Bore.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	500 12	
surface restoration is completed.					
	direct restoration is completed	l	14 E	28 29 30 37 030 17 14 5407 14	
			Ser.		
The description of the descripti				25.450	
grade tank has been/will be constructed or	above is true and complete to the best of m closed according to NMOCD guidelines _, a gene	y knowledge and belief. ral permit 🗌 or an (attache	I further certify that any pit cel) alternative OCD-approved	or below- plan □.	
SIGNATURE Jina	TITLE Regulatory C	ompliance Supervisor	DATE October 6, 2	:004	
Type or print name Tina Huer	ta E-mail address: <u>tinah@y</u>	ocnm.com Tele	phone No505-748-147	71	
APPROVED BY: TITLE TITLE INSTAFF MANAGER DATE					
Conditions of Approval (if any)	OC FIELD REPRESEN	TATIVE II/STAFF MAD		2004	