

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "I", 660' FEL & 1980' FSL, Section 23, T-17-S, R-32-E

5. Lease Serial No.
058698A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit #79

9. API Well No.
30-025-00647

10. Field and Pool, or Exploratory Area
Maljamar; Grayburg-San Andres

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAM

09/02/04 thru 09/07/04

Notified BLM, Steve Caffey. MIRU Triple N rig #25 and plugging equipment. NU hydraulic BOP & enviro-vat. RIH w/ workstring tagged CICR @ 3,660'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt on CICR 3,660 - 3,419'. POOH w/ tubing. Perforated casing @ 1,700', POOH w/ wireline. RIH w/ packer to 1,242'. Loaded hole, set packer, unable to establish rate at 1,500 psi. Called BLM, David Glass, ok'd balanced plug. POOH w/ packer and RIH w/ tbg to 1,748'. Pumped 25 sx C cmt 1,748 - 1,507'. POOH w/ tubing. Notified BLM, Steve Caffey. Tagged cmt @ 1,187'. Perforated casing @ 850'. RIH w/ packer to 434'. Loaded hole, set packer, established rate of 2 BPM @ 600 psi, and squeezed 35 sx C cmt 850 - 750', ISIP 700 psi. WOC 3 hrs and POOH w/ packer. RU lubricator and RIH w/ wireline, tagged cmt @ 735', PUH and perforated casing @ 50', POOH w/ wireline. ND BOP, NU wellhead. Established circulation in 5 1/2 x 8-5/8" and squeezed 25 sx C cmt 50' to surface. RDMO.

09/17/04 Cut off wellhead & anchors, installed dryhole marker, leveled cellar.

APPROVED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

09/26/2004

SEP 29 2004

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

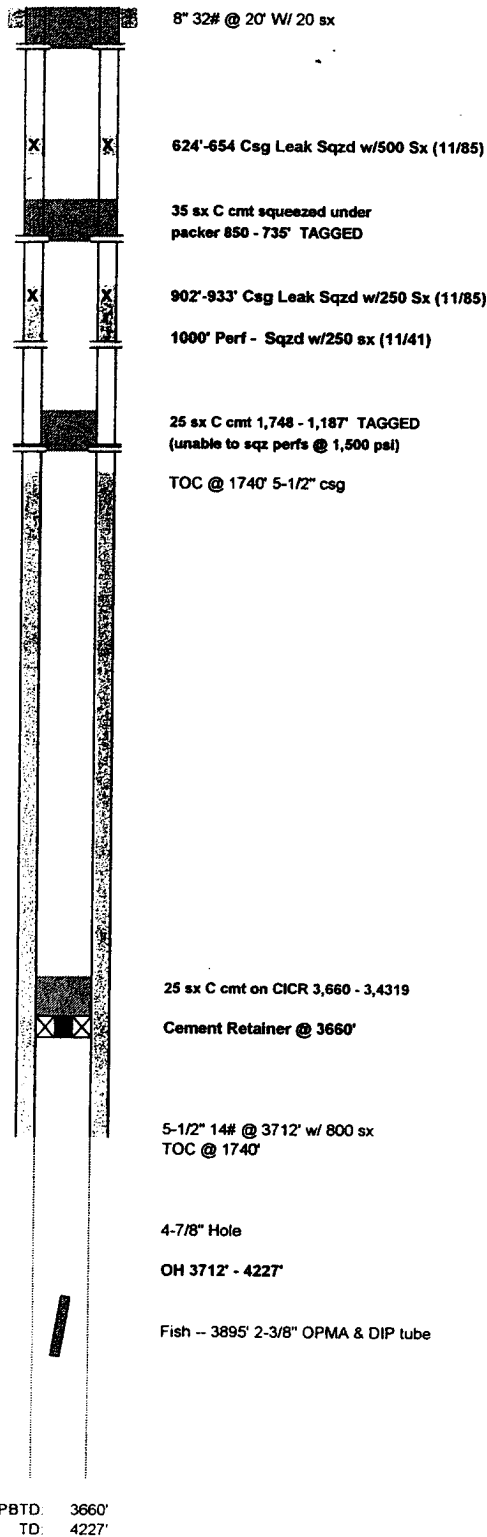
(Instructions on page 2)

BWW

PROPOSED WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit

Date: September 26, 2004

RKB @ _____
 DF @ 4026.5'
 GL @ 4022.0'



Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 79
 Legal Description : 1980' FSL & 660', NE/4 SE/4 Sec. 23, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (GB-SA)
 Date Spudded : 10/24/41 IPP: _____
 API Number : 30-025-00647
 Status : PLUGGED
 Drilled as Miller-A No. 10

10/27/88 CO to 3895', bad fill below this point; 2-7/8" OPMA and DIP tube left in hole
 6/9/99 Set cement retainer @ 3660', circ pkr fluid, tst csg 500 #, lost 20# in 30 minutes.
 Temporarily Abandoned
 5/16/04 Recommend testing Queen for uphole potential or plug and abandonment by 6/21/04.

TRIPLE N
 SERVICES INC.
 MEXICO, D.F.

ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt on CIRC 3,660 - 3,4319
- 2) 25 sx C cmt 1,748 - 1,187' TAGGED (unable to sqz perms @ 1,500 psi)
- 3) 35 sx C cmt squeezed under packer 850 - 735' TAGGED
- 4) 25 sx C cement plug, Squeeze @ 50' - Surface