

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 057210
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 554 FNL & 554 FWL, Section 28, T-17-S, R-32-E, Unit Letter D		8. Well Name and No. Queen B # 036
		9. API Well No. 30-025-00751
		10. Field and Pool, or Exploratory Area Baish, Wolfcamp
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

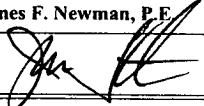
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram.

08/25/04 thru 08/31/04: Notified BLM, Steve Caffey. MIRU Triple N rig #25 and plugging equipment. NU hydraulic BOP & RIH w/ gauge ring on wireline to 5,300', POOH w/ gauge ring. Notified BLM, Steve Caffey, on location. Set CIBP @ 5,278'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 5,278 - 5,024'. Perforated casing @ 4,250', unable to establish rate at 1,500 psi. Pumped 25 sx C cmt 4,316 - 4,062'. Notified BLM, Steve Caffey, on location. Tagged cmt @ 4,067'. Perforated casing @ 3,800', pressured-up to 1,500 psi, no rate. Pumped 25 sx C cmt 3,850 - 3,596'. Notified BLM, Steve Caffey, on location. Tagged cmt @ 3,586'. Perforated casing @ 1,910', established rate of 1/2 BPM @ 1,500 psi. Set CICR @ 1,800' and squeezed 70 sx C cmt 1,910 - 1,800', dumped 30' cmt on retainer. Perforated casing @ 1,060', set retainer @ 960', squeezed 65 sx C cmt 1,060 - 960', dumped 30' on top of retainer 960 - 930'. Perforated casing @ 875', squeezed 80 sx C cmt 875 - 775'. Tagged cmt @ 732'. Perforated casing @ 50', squeezed 30 sx C cmt 50' to surface. RDMO.

09/17/04 Cut off wellhead & anchors, installed dryhole marker, leveled cellar.

Approved as to plugging of the well base.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc. 432-687-1994
Signature 	Date 09/26/2004	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date SEP 28 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

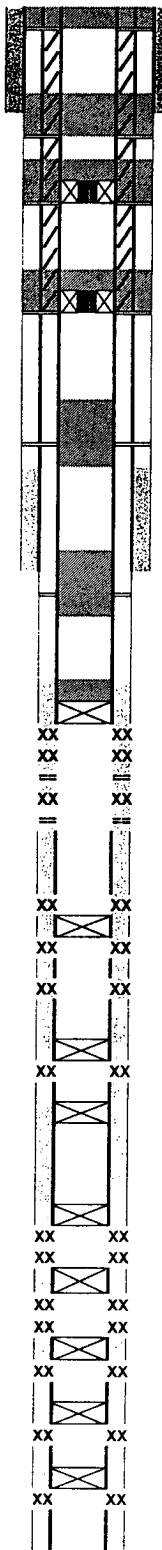
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: September 26, 2004

RKB @ _____
DF @ _____
GL @ 3985.3'



30 sx C cmt sqz'd 50' - surface

12-1/4" Hole

13" 50# @ 825' w/ 175 sx, circ.

80 sx C cmt sqz'd 875 - 732' TAGGED

Top of Salt @ 1060'

65 sx C cmt sqz'd 1,060 - 960' - CIRC w/ 30'
Csg Lks 90'-2699'

Base of Salt @ 1910'

70 sx C cmt sqz'd 1,910 - 1,800' - CIRC w/ 30'

25 sx C cmt 3,850 - 3,586' TAGGED
unable to establish rate at 1,500 psi

11" Hole

8-5/8" @ 4198' w/ 200 sx, TOC 3391' TS

25 sx C cmt 4,316 - 4,067' TAGGED
unable to establish rate at 1,500 psi

25 sx C cmt on CIBP 5,278 - 5,024'
CIBP @ 5,278'

5335'-5353' - Sqz'd

5372'-5384' - Sqz'd

5378'-5384' 5394'-5400'

5394'-5400' Sqz'd w/75 sx

5410'-5422' 5422'-5428' - 120 shots

5460'-5478' - 72 shots - Sqz'd w/150 sx

Cmt Retainer @ +/- 5485'

5502' - 6 shots - Sqz'd w/75 sx (3/49)

5825' - 3 shots - Sqz'd w/275 sx; TOC @ 5765'

Cmt Retainer @ +/- 6548' (3/49)

6653'-6665' 6678'-6690' - 96 shots - Sqz'd w/50 sx

LaneWells Type 'D' Bridge Plug @ +/- 6900' (3/49)

Cmt Retainer @ +/- 8834'

8914'-8920' 8954'-8960'

8972'-8978' - 72 shots - Sqz'd w/50 sx

Retainer @ 8996'

9020'-9026' 9042'-9048'

9070'-9076' - 72 shots - Sqz'd w/100 sx (3/49)

Cmt Retainer @ +/- 9080'

9098'-9110' - 48 shots - Sqz'd w/75 sx (3/49)

Cmt Retainer @ +/- 9170'

9330'-9350' - 72 shots - Sqz'd w/100 sx (3/49)

Cmt Retainer @ +/- 9911'

9974-9980 - 24 shots - Sqz'd w/75 sx (2/49)

7-7/8" Hole

5-1/2" 17# N-80 & J-55 @ 10745'

Cmt w/100 sx

TOC @ 5890' (T.S.)

3996' N-80 on btm

4021' J-55

2717' N-80 on top

PBTD: 5485'
TD: 10747'

Subarea: Maljamar

Lease & Well No.: Queen-B No. 36

Legal Description: 554' FNL & 554' FWL, NW/4 NW/4 Section 28, T-17-S,

R-32-E N.M.P.M. Meridian

County: Lea State: New Mexico

Field: Baish, Wolfcamp

Date Spudded: 9/20/48 IPP:

API Number: 30-025-00751

Status: PLUGGED

Drilled as Baish "B" No. 36

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	2/25/49	Perf 4 JSPF 9974'-9980' - 24 shots - Sqz w/75 sx						
	3/1/49	Perf 9330'-9350' w/72 shots						
9330-9350	3/2/49	Mud Acid (MA)	500		2400		0.7	
9330-9350	3/3/49	20% Low Tension Acid	1,000		2600		1.2	
	3/5/49	Sqz pkr @ 9170'; sqz w/100 sx						
	3/6/49	Perf 9098-9110 - 48 shots						
	3/7/49	Sqz pkr @ 9080'; sqz w/75 sx						
	3/9/49	Perf 9070-9076 - 24 shots						
	3/10/49	Perf 9020-9026 (24 shots) and 9042-9048 (24 shots)						
9020-9026	3/13/49	Mud Acid (MA)	500		2700		0.6	
	3/13/49	Set Retainer @ 8996'; sqz w/100 sx						
	3/14/49	Perf 8914-8920 (24 shots) and 8954-8960 (24 shots)						
8914-8960	3/16/49	20% Low Tension Acid	1,000		3,000			
	3/18/49	Perf 8972-8978 (24 shots)						
8914-8978	3/19/49	20% Low Tension Acid	500					
	3/20/49	Bridging pkr @ 8834'; sqz w/50 sx						
	3/22/49	Bridging plug @ 6900'						
		perf 6653-6665 (48 shots) & 6678-6690 (48 shots)						
6653-6690	3/22/49	20% Low Tension Acid	500		3,000		1.2	
	3/23/49	Retrievable pkr @ 6548'; sqz w/50 sx; perf 5825' sqz w/275 sx						
	3/27/49	Perf 5335-5353 (72 shots), 5372-5384 (48 shots) and 5394-5400 (24 shots)						
	3/29/49	Sqz 5335-5400 w/75 sx						
	3/31/49	5502' shoot 6 holes and sqz w/75 sx						
	4/2/49	Perf 5460-5478 (72 shots)						
	4/4/49	Sqz 5460-5478 w/150 sx						
	4/9/49	Perf 540-5422 (48 shots)						
5410-5422	4/9/49	20% Low Tension Acid	500	Unable to inject acid				
	4/10/49	Perf 5378-5384 (24 shots), 5394-5400 (24 shots) and 5422-5428 (24 shots)						
5378-5428	4/10/49	20% Low Tension Acid	500		2700			
	4/11/49	Mix 58 sacks Aquagel, pmp hole full of mud						
	4/12/49	Cap well - Temporarily Abandoned						
	4/28/61	Change name to Queen-B No. 36						
	9/19/81	Run csg insp log - numerous csg lks 90'-2699'						
	10/81	Recommended to convert to water disposal in Lower Wolfcamp (9965'-10040')						
	3/31/82	Administrative Order # SWD-241						
	3/13/92	Run Temp Survey 4200'-2000', CPNL 2700'-4200' - 3 passes						
	2/23/93	Sundry Notice - Being used as CO2 observation well to evaluate CO2 advance in Stage 1 Area.						
	7/6/04	BLM advised that well is to be put into operations or submit P&A plans for approval by 8/29/04.						
	8/9/04	Prepare Application for Abandonment of Well						



ACTUAL PLUGGING PROCEDURE

- 1) set CIBP @ 5,278'
- 2) 25 sx C cmt on CIBP 5,278 - 5,024'
- 3) 25 sx C cmt 4,316 - 4,067' TAGGED
- 4) 25 sx C cmt 3,850 - 3,586' TAGGED
- 5) 70 sx C cmt sqz'd 1,910 - 1,800' - CIRC w/ 30'
- 6) 65 sx C cmt sqz'd 1,060 - 960' - CIRC w/ 30'
- 7) 80 sx C cmt sqz'd 875 - 732' TAGGED
- 8) 30 sx C cmt sqz'd 50' - surface

Formation Tops:

San Andres	3800'
8th Zone	3948'
9th Zone	3975' +/-
9th M Zone	4080' +/-