State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. WELL API NO. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-05476 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE FÉE Х DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 24 1. Type of Well: 8. Well No. 121 Oil Well Gas Well Other T&A'd 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat HOBBS (G/SA) 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location : 1650 Unit Letter E Feet From The 990 Feet From The NORTH WEST Line Section 24 Township 18-S Range 37-E NMPM LEA County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3670' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Pit Type Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING **Multiple Completion** CASING TEST AND CEMENT JOB OTHER: OTHER: Re-Activate Injector 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of entities 28/29 proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion Replace wellhead for CO2 service. Drill out CIBP @3905'. Drill out Cmt ret @4130'. Drill out CIBP @4155' and 4180'. 1. Sqz perfs 4014' to 4150' w/400 sx P+ cmt w/3% CaCl. 42 bbl cmt in formation. Drill out cmt and tst sqz perfs to 200 psi 2. Clean out to 4320'. Sqz Liner top w/200 sx P+ w/3% CaCl. Drill out and tst sqz to 1000 psi. 3. à Run CNL/GR log from 4130' to 3300'. Fax logs to Houston Engr. 4. Perforate the following intervals 4217-30, 4235-38, and 4141-50 using 2 JSPF, 120 deg phasing. (53 holes). 5. Stimulate perfs 4192-4206, 4217-51, and open hole 4249-4312 w/2500 g 15% NEFE HCL acid. 6. Run 1.81" ss "F" nipple, 5.5" np hyd isolation pkr, 6 jts 2-7/8" internally and externally coated 2-7/8' tbg, 7" 7. pc G-6 ss "F" nipple, 130 jts 2-7/8" Duoline tbg. G-6 pkr set @3959'. Isolation pkr set @4156'. 8. Load csg w/100 bbl pkr fluid. Tst csg to 560 psi for 30 min and chart for the NMOCD. RDPU. Clean Location. 9. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Workover Completion Specialist 09/27/2004 DATE TYPE OR PRINT NAME E-mail address: robert gilbert@oxy.com TELEPHONE NO. 505/397-8206 For State Use Only OCI APPROVED BY TITLE OC FIELD REPRESENTATIVE II/STAFF M CONDITIONS OF APPROVAL



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