

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-05484
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	131
9. OGRID No.	157984
10. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Occidental Permian Ltd.
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> <u>1315</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3679 DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>Squeeze, Deepen, and Convert to Injection</u> <input checked="" type="checkbox"/>	OTHER: _____ <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull production equipment
2. Squeeze perfs 4135-45.
3. Run tie-back liner to surface and cement.
4. Deepen well from 4200 to 4300 within the San Andres unitized interval.
5. Perforate and acidize completion.
6. Run injection equipment.

Well will be ready for produced gas injection under Admin. Order PMX-226.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>			
SIGNATURE	<u>David Nelson</u>	TITLE	Engineering Advisor
DATE	<u>9-13-04</u>	TELEPHONE NO.	505/397-8200
TYPE OR PRINT NAME	David Nelson	E-mail address:	

For State Use Only	APPROVED BY <u>Harry W. Wink</u>	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:		DATE	DATE

OC FIELD REPRESENTATIVE II/STAFF MANAGER
OCT 12 2004