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Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 200	
1625 N. French Dr., Hobbs, NM 88240		1.000.001.000	WELL APLNO	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION	30-025 -30950 6609	
District III	1220 Sout	th St. Francis Dr.	5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	e, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM 0557686	
	ICES AND REPORTS C	ON WELLS	7 Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SEMU Eumont	
1. Type of Well: Oil Well 🔀	Gas Well Other		8. Well Number 66	
2. Name of Operator			9. OGRID Number 217817	
ConocoPhillips Company 3. Address of Operator 4001 Penbrook Street				
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		10. Pool name or Wildcat		
4. Well Location				
Unit Letter L	1980 feet from the	e 📕 🤇 line and	660 feet from the W line	
Section 14	Township 20		NMPM CountyLea	
		whether DR, RKB, RT, GR, etc	· · · · · · · · · · · · · · · · · · ·	
Pit or Below-grade Tank Application []				
	·······			
			stance from nearest surface water	
	Below-Grade Tank: V		Construction Material	
12. Check A	Appropriate Box to L	ndicate Nature of Notice	, Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUI	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO			
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB	
OTHER:		□ OTHER:	П	
13. Describe proposed or comp	leted operations. (Clear	ly state all pertinent details, a	nd give pertinent dates, including estimated da	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
ConocoPhillips Co. requests permi	ssion to Temporarily Ab	andon the above referenced v	well, as per our phone conversation and	
verbal agreement with Chris Willia	ams on 9/29/2004.		· -	
This well has a casing leak at 940' to 955' a RBP is set at 3500'. We would like to evaluate the well bore for potential in other zones if no economic potential can be found we will summit procedures to P&A the well by the end of the year to comply with the				
agreement set in place earlier in th	e vear.			
Armondo Lopez with the BLM has	also been notified and v	we will send him a 3160-5.	31-123456	
			OCT 2004 OCT 2004 Hobbs OCD	
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I hereby certify that the information	above is true and comple	ete to the best of my knowled	ge and helief I further certify that any nit or helesy	
grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit [or an (attached) alternative OCD-approved plan	
SIGNATURE JLU	Meney	TITLE SHEaR Specialist	date <i>9-30-04</i>	
Type or print name John Abney		E-mail address: john.h.abne	v@conocophillips EntenhanceNa (505)391-31	
For State Use Only	0	DE FIELD REPRESEN	y@conocophillips.Tetrobone.No. (505)391-31: FATIVE II/STAFF MANAGEN	
APPROVED BY: Lay W.	1 Jan K		UCT 1 9	
APPROVED BY: Xay W.	UMK	_TITLE	DATEDATE	