

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. LC 058697B
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale	6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 432-368-1244	8. Well Name and No. Pearl B #3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685 FSL & 2,050 FWL, Section 30, T-17-S, R-33-E	9. API Well No. 30-025-08338
	10. Field and Pool, or Exploratory Area Maljamar Grayburg-San Andres
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAM
 09/13/04 thru 09/15/04

Notified BLM, Jim McCormick & OCD, EL Gonzales. MIRU Triple N rig #25 and plugging equipment. NU hydraulic BOP & enviro-vat. RIH w/ 124 jts 2" workstring and tagged CIBP @ 3,870'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,870 - 3,728'. POOH w/ w/ tbg. RU lubricator and RIH w/ wireline, perforated casing @ 2,600', POOH w/ wireline. RIH w/ AD-1 packer to 2,297'. Loaded hole, set packer, unable to establish rate @ 1,500 psi. POOH w/ packer and RIH w/ tbg to 2,670', pumped 45 sx C cmt w/ 2% CaCl₂ @ 2,670'. POOH w/ tbg and WOC 2 hrs. RU lubricator and RIH w/ wireline, tagged cmt @ 2,430'. PUH and perforated casing @ 900', POOH w/ wireline. RIH w/ tubing to 1,372' and pumped 25 sx C cmt 1,372 - 1,230'. POOH w/ tbg. RIH w/ AD-1 packer to 558'. Loaded hole, set packer, and established rate of 1/4 BPM @ 1,500 psi, and squeezed 60 sx C cmt 900 - 800', ISIP 1,200 psi. WOC 2 hrs and released packer, POOH. RU lubricator and RIH w/ wireline, tagged cmt @ 775', PUH and perforated casing @ 400', POOH w/ wireline. RIH w/ packer to 93'. Loaded hole, set packer, established rate of 1 BPM @ 900 psi, and squeezed 60 sx 400 - 300', squeezing off at 1,500 psi. WOC overnight and released packer and POOH w/ packer. RU lubricator and RIH w/ wireline, tagged cmt @ 270'. PUH and perforated at 60', POOH w/ wireline. ND BOP and NU wellhead, squeezed 65 sx C cmt 60' to surface. RDMO.

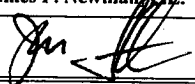
Approved as to plugging of the well bore.
 Liability under bond is retained until
 surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature



Date

09/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

SEP 28 2004

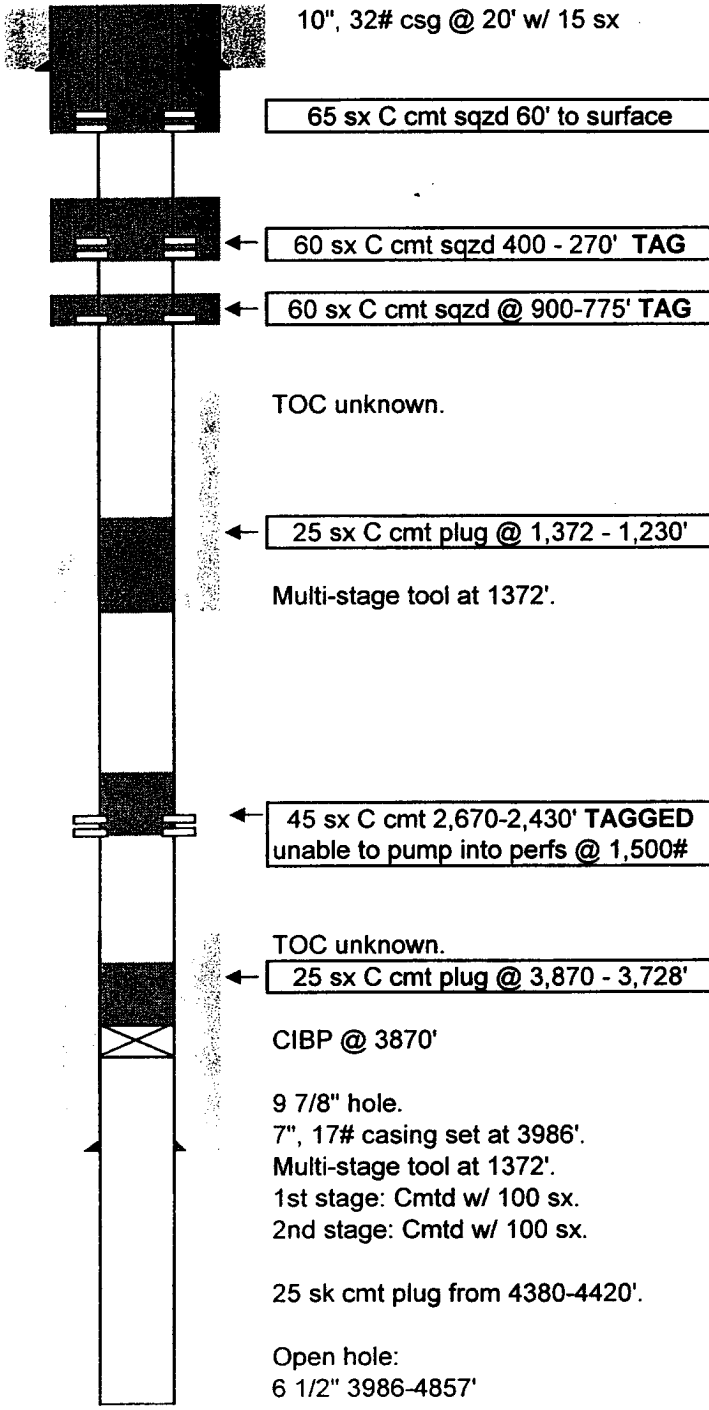
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

ConocoPhillips - Permian Basin
 February 4, 2004
 Plugged Wellbore Diagram



Lease & Well No.: **Pearl B #3 (Originally Miller B #20)**
 Well Category: **One** Status: **TA'd**
 Area: **New Mexico**
 Subarea: **Maljamar** Field: **Maljamar G-SA**
 API Number: **30-025-08338**
 Legal Description: **685' FSL & 2050' FWL Sec. 30, T-17-S, R-33-E Lea County, New Mexico**
 Spudded: **07/17/1947**
 Completed: **10/29/1947**

Well History:
 9/47 Drilled OH 3986-4857' w/ cable tool. Encountered water flow at 4265-4300'. TD reached on 10/29/47.
 11/47 Lost drilling tools in hole. Unable to recover tools. Plugged back w/ plastic plug at 4260-4300' to shut off water flow.
 8/48 Temporarily abandoned on 8/4/48.
 1/70 Ran 6 1/4" cable tool bit. CO from 4212-4260'. Ran imp block. Block ind it was going down beside fish in hole. Ran 6 1/4" cable tool bit. CO to 4270'. Ran wash pipe & 4 DC's on 2 7/8" tbg. Milled on junk from 4271-81'. Ran junk mill. Tagged junk at 4267'. Milled to 4277'. Fell through at 4277' & washed down to 4304'. Rec wire rope & iron pieces. CO to 4431'. Ran 6 1/4" flat btm mill. Tagged fill at 4420'. CO to 4431'. Ran GR-N log from 4424-3686'. Spotted 25 sk cmt plug from 4420-4370'. Ran Lynes OH pkr. Spotted 175 gal 15% LSTNE HCl from 4355-4250'. Set pkr at 4202'. Frac'd OH 4202-4380' w/ 30,000 gal 40# gelled wtr & 45,000# 20-40 mesh sand in two equal stages using 2000# rock salt. Tagged top of cmt plug at 4380' w/ sinker bar on wireline. IPP 58 bo & 216 bw / 24 hrs on 4/15/70.
 8/73 CO to 4380'. Acdzd OH 3986-4380' w/ 1200 gal 28% NE HCl. Ran 7" Baker AD-1 tension pkr on 2 3/8" cement lined tbg. Set pkr at 3508'. SI pending completion of water inj line.
 11/73 Placed on water injection on 11/26/73.
 12/89 Set CIBP at 3870'. Circ well w/ 10# brine & pkr fluid. Tested csg to 500 psig for 15 min. Held. TA'd on 12/13/89.
 10/95 Performed MIT on 10/25/95. Tested to 550# for 30 min. Held.
 8/97 Performed MIT on 8/27/97. Tested to 600# for 30 min. Held.
 8/02 Performed MIT on 8/28/02. Tested to 500# for 30 min. Held.

PBTD: 4380'
 TD: 4857'