

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-09260

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE A A/C 1

8. Well Number

87

9. OGRID Number

148381

10. Pool name or Wildcat

JALMAT; TAN, YATES, 7-RVRS (GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

4. Well Location

Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST lineSection 4 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3475'

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Steel Depth to Groundwater 220' Distance from nearest fresh water well 1000' + Distance from nearest surface water 1000' +Pit Liner Thickness: n/a mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST ☐ CEMENT JOB ☐
*Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.*OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/10/04 MIRU

9/13/04 Tagged CIBP @ 3080', cap w/ 35 sx. cement. WOC & tagged @ 2800'.

Perf. @ 1400' set packer @ 1100'. Mixed & squeezed 50 sx.

9/14/04 Tagged TOC @ 1324', spotted 25 sx. cement, calc. TOC @ 1180'.

Perf. @ 295', set packer @ 100'. Mixed & squeezed 150 sx. cement. Cement to Surface.

RDMO. Installed dry hole marker & cleaned location.

WELL PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 09/30/04

Type or print name Nancy K. Gatti

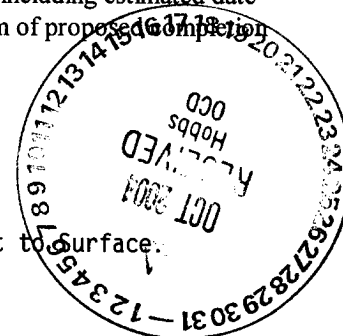
E-mail address: nancy.gatti@mrccorp.com

Telephone No. 713-495-3128

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 12 2004

Conditions of Approval, if any



FORM	TOP																																																																												
			<p>Sqz perf @ 295' with 150 sxs cmt. Cmt to Surface 9 5/8" @ 316' w/300 sx Cmt</p> <p style="text-align: center;">Cored 3680-3732' BHP in Yates @ 130# on 10/77</p> <p>Spot 25 sxs cmt, calc TOC @ 1180' Tagged @ 1324'</p> <p>Perf @ 1400' & sqz w/50 sxs</p> <p style="text-align: center;">TOC @ 2,360' by Temp Surv.</p> <p>CIBP @ 3080' with 35 sxs cement Dumped balled on top</p> <p>PERFS 3,147-3,238' (39 holes) on 8/77 3,147-50, 3,152-64, 3,168-72, 3,177-81, 3,184-3,208, 3,218-38'</p> <p>Retainer @ 3,440' w/250 sx on 8/77</p> <p>Perf 3,487-3,624' on 9/76</p> <p>CIBP @ 3,636' on 9/76 Perfs 3,646-55' on 6/60 (4SPF) Perfs 3,666-75' on 6/60 (10SPF) Retainer @ 3,758' w/250 sx on 6/60 Perfs 3763-68' on 6/60</p> <p>7" @ 3,777' w/200 sx Cmt</p>																																																																										
			<p style="text-align: center;">AAC-1 #87</p> <p style="text-align: center;">P&A WELLBORE DIAGRAM</p> <p style="text-align: center;">MISSION RESOURCES INC</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>SU-T-R 4G-23S-36E</td> <td>API #: 30-025-09260</td> </tr> <tr> <td colspan="2">POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)</td> </tr> <tr> <td>CO, ST: LEA, NEW MEXICO</td> <td>LAND TYPE: STATE</td> </tr> <tr> <td>STATUS: T&A'd</td> <td>ACREAGE 40.12</td> </tr> <tr> <td colspan="2">LATEST RIG WORKOVER:</td> </tr> <tr> <td colspan="2">DIAGRAM REVISED: 9/29/2004 BY FLE</td> </tr> </table> <div style="text-align: right; margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>LOG ELEVATION: 3486'KB</td> </tr> <tr> <td>GROUND ELEVATION:</td> </tr> </table> </div> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="width: 10%;"></th> <th style="width: 10%;">CASING</th> <th style="width: 10%;">LINER</th> <th style="width: 10%;">TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>12</td> <td>8 3/4</td> <td></td> </tr> <tr> <td>Pipe</td> <td>9 5/8"</td> <td>7"</td> <td></td> </tr> <tr> <td>Weight</td> <td>32.3#</td> <td>20#</td> <td></td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>316'</td> <td>3,777'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">TAN-YATES-7 RVRS ZONE HISTORY</th> </tr> </thead> <tbody> <tr><td>6/60 Continue Completion in Jalmat</td></tr> <tr><td>Perf 3646-55' & 3666-75'</td></tr> <tr><td>VibroFrac 3666-75 w/10,000 gal oil & 10,000# sand.</td></tr> <tr><td>IP 200 BO 85 MCF 50 BW</td></tr> <tr><td>10/74 Pmpg 300 BW, 0 BO & 15 MCF</td></tr> <tr><td>9/76 Set CIBP @ 3,636'</td></tr> <tr><td>Perf 3487-3624'</td></tr> <tr><td>Acidize 3487-3618' w/3000 gal 15%. POP</td></tr> <tr><td>8/77 Set Retr @ 3,440'. Sqz 3481-3624' w/250 sx.</td></tr> <tr><td>Perf 3147-3238'</td></tr> <tr><td>Acidize w/1000 gal 15%</td></tr> <tr><td>Frac w/30,000 gal 70% foam & 20,500# sand.</td></tr> <tr><td>No success BHP=130#</td></tr> <tr><td>T&A well.</td></tr> <tr><td>1/90 POP</td></tr> <tr><td>9/30/03 Filed intent to T & A well</td></tr> <tr><td>1/04 Raptor filed c-103 to P & A well</td></tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: center;">OPPORTUNITY</th> </tr> </thead> <tbody> <tr><td> </td></tr> <tr><td> </td></tr> <tr><td> </td></tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: center;">LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</th> </tr> </thead> <tbody> <tr><td>6/13/60 Spud. 6/22/60 Initial Completion</td></tr> <tr><td>Perforated 3763-68'</td></tr> <tr><td>VibroFrac 3763-68' w/10,000 gal oil & 10,000# sand.</td></tr> <tr><td>IP 20 BO, 300 BW</td></tr> <tr><td>Set Retr @ 3,758'; Sqz w/25 sx.</td></tr> </tbody> </table> </div>	SU-T-R 4G-23S-36E	API #: 30-025-09260	POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)		CO, ST: LEA, NEW MEXICO	LAND TYPE: STATE	STATUS: T&A'd	ACREAGE 40.12	LATEST RIG WORKOVER:		DIAGRAM REVISED: 9/29/2004 BY FLE		LOG ELEVATION: 3486'KB	GROUND ELEVATION:		CASING	LINER	TUBING	Hole	12	8 3/4		Pipe	9 5/8"	7"		Weight	32.3#	20#		Grade				Thread				Depth	316'	3,777'		Mud wt				TAN-YATES-7 RVRS ZONE HISTORY	6/60 Continue Completion in Jalmat	Perf 3646-55' & 3666-75'	VibroFrac 3666-75 w/10,000 gal oil & 10,000# sand.	IP 200 BO 85 MCF 50 BW	10/74 Pmpg 300 BW, 0 BO & 15 MCF	9/76 Set CIBP @ 3,636'	Perf 3487-3624'	Acidize 3487-3618' w/3000 gal 15%. POP	8/77 Set Retr @ 3,440'. Sqz 3481-3624' w/250 sx.	Perf 3147-3238'	Acidize w/1000 gal 15%	Frac w/30,000 gal 70% foam & 20,500# sand.	No success BHP=130#	T&A well.	1/90 POP	9/30/03 Filed intent to T & A well	1/04 Raptor filed c-103 to P & A well	OPPORTUNITY				LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY	6/13/60 Spud. 6/22/60 Initial Completion	Perforated 3763-68'	VibroFrac 3763-68' w/10,000 gal oil & 10,000# sand.	IP 20 BO, 300 BW	Set Retr @ 3,758'; Sqz w/25 sx.
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