

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-20476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sinclair State	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Wildcat; Strawn	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>11</u> Township <u>15S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3907 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ ☐
CASING/CEMENT JOB ☐
OTHER: Workover perf/acid ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-17-04 RIH w/ CIBP, tag fill @ 12, 548. POOH w/tools, set air foam unit. SDFN
7-18-04 POOH, bit cones gone off. MIRU Weatherford air foam unit. RIH w/ 4 3/4" bit, 6 DCs and 181 jts tbg, unload hole @ 12, 562'. RIH tag @ 12,543', RU swivel, break circ, unable to make any hole, POOH, inspect big, cones gone off of bit, SD
7-20-04 RIH w/395 jts. tbg and 4 1/2" magnet, tag @ 12,541, work down to 12,543. POOH w/tbg and mag. nothing on magnet, change over sub full of graphite material.
7-21-04 RIH open ended w/168 jts.. 395 jts. 2 7/8" tbg., tag @ 12,541'. work muleshoe into bad spot 11' - 12,552', tbg. stacked out, circ well, POOH, LD muleshoe, shoe had grooves cut in it and bottom lip rolled in. SD
7-22-04 RIH w/video camera. inspect csg. found bit shank and cone @ 12,549'. Csg. is either parted or shifted in hole. POOH w/camera, tbg.
7-24-04 RIH w/ 2 7/8" tbg. to 12, 120'. MIRU Schlumberger to set CIBP @ 12,300'. RIH w/CIBP and set. dumped 2 sx cmt on top. Press. CIBP to 2000# for 10 mins. - ok.
7-25-04 Spot 500 bals 15% neFe acid w/double inhibitor, break circ, spot acid @ 12,120'. POOH w/tbg. MIRU Schlumberger, Perf. Strawn 12,087 - 12,107'. and 12,072 - 12,087 @ 4 jspf, 141 holes 120 deg. phased. POOH
7-30-04 Spot 500 gals 20% neFe. Treat well w/1,000 gals 20% NeFe + 150 BS. Pump 3,000 gals 20% Ultragel, 1,000 gals 20% NeFe, 4,000 gals 20% Ultragel, 500 gals 20% gelled NeFe, over displaced by 35 bbls. SI 4 hrs.
CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Brenda Coffman

TITLE Regulatory Analyst

DATE 09/28/2004

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)685-4373

APPROVED BY:

Harry W. Wink

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

OCT 12 2004

Sinclair State #1RE
Lea County, New Mexico

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September 28, 2004

- 7-30-04 Spot 500 gals 20% NeFe, NU wellhead. Treat well w/1,000 gals 20% neFe + 150 BS, good ball action. Surge off ball, pump 3,000 gals 20% Ultragel, 1,000 gals 20% neFe, 4,000 gals 20% Ultragel, 500 gals 20% gelled NeFe, over displaced by 35 bbls. SI 4 hrs.
- 7-31-04 Swab and flow back.
- 8-05-04 POOH, LD 380 jts. Tbg. RIRU Rotary WL. RIH set CIBP @ 12,022. RIH w/cmt dump bailer, spot 10' cmt on top of CIBP. RD