

Submit 3 Copies To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-20977

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE A A/C 1

8. Well Number

148381

9. OGRID Number

109

10. Pool name or Wildcat

JALMAT; TAN. YATES. 7-RVRS (GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

4. Well Location

Unit Letter A : 560 feet from the NORTH line and 660 feet from the EAST line

Section 23 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3345

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 220' Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+

Pit Liner Thickness: n/a mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐ Approved as to plugging of the Well Bore.

OTHER: ☐ Liability under bond is retained until surface restoration is completed.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/03/04 MIRU

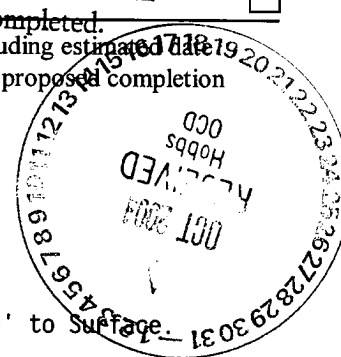
09/07/04 Tagged CIBP @ 2925', pumped 25 sx. on CIBP.

Perf. @ 2550' squeeze 35 sx. PIR is @ 1500#, 1.5 BPM SIP @ 1000#. WOC

09/08/04 Tagged @ 2300', perf. @ 1343'. Squeezed 25 sx. WOC.

09/09/04 Tagged @ 1125'.

09/10/04 Perf. @ 315', mixed & squeezed 150 sx. WOC. Tagged @ 63'. Spotted 5 sx. 30' to Surface.
RDMO. Installed dry hole marker & cleaned location.
WELL PLUGGED AND ABANDONED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 09/30/04

Type or print name Nancy K. Gatti

E-mail address:

Telephone No. 713-495-3128

For State Use Only

APPROVED BY Nancy W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 1 2 2004

Conditions of Approval, if any:

FORM	TOP																																			
				AAC-1 #109 P&A WELLBORE DIAGRAM RAPTOR RESOURCES INC																																
			Sqz perf @ 315' w/150 sxs cmt, tag @ 63', spot 5 sxs 30' to surf 7 5/8" @ 317' w/250 sx Cmt	SU-T-R 23A-23S-36E API #: 30-025-09770 POOL: JALMAT TANSILL YATES 7-RIVERS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 9/29/2004 BY FLE																																
			Aug-93 Casing leaks squeezed. 380' to 450' 800' to 950' 1323' to 1415'	LOG ELEVATION: 3,359' KB GROUND ELEVATION: 3,345' GL																																
		tagged @ 1125'		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;"></th> <th style="width: 20%;">CASING</th> <th style="width: 20%;">LINER</th> <th style="width: 20%;">TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Pipe</td> <td>7 5/8"</td> <td>4 1/2"</td> <td></td> </tr> <tr> <td>Weight</td> <td>24#</td> <td>9.5#</td> <td></td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>317'</td> <td>3,670'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		CASING	LINER	TUBING	Hole				Pipe	7 5/8"	4 1/2"		Weight	24#	9.5#		Grade				Thread				Depth	317'	3,670'		Mud wt			
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			TOC @ 2,600' by Temp Surv.	JALMAT (TAN-YATES-7 RVRS) ZONE HISTORY 8/93 Recomplete to Yates Set CIBP @ 3350 w/ cmt cap Perforated 2,924-3076'. Acidized w/2000 gal 15% Frac w/19,500g gel & 93,000# sand, & 110 T CO2 Tested 147 MCFD, 0 BO, 0 BW; FTP = 10 psi 11/93 Treated w/ 2200g acid, 3460g methanol, 66T CO2 3/94 Treated w/ 1200g acid, 300g Pentol 200 Completion shut-in 9/97. Cumulative = 59.2 MMCF																																
TANSILL	2,710' (file pick)		CIBP @ 2925' with 25 sxs cement Dumped bailed on top	OPPORTUNITY																																
YATES	2,885'		PERFS: 20 selected shots 2924, -32, -36, -39, -48, -61, -64, -68, -72, -88 2990, -92, -94, 3031, -33, -68, -70, -72, -74, -76	7R not tested.																																
7 RVRS	3,108'		CIBP @ 3350 w/ 50' cmt.	LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY																																
			PERFS: 1 SPF 3420, 3424, 3440, 3458, 3476, 3481, 3486	9-17-64 Spud. 9/64 Initial Completion. Perforated 3,601-39'. Acidized w/500 gal mud acid Frac SOT w/20,000 gal oil & 20,000# sand Perforated 3,523-55'. Set RBP @ 3,575'. Acidized w/1000 gal. Pull RBP. Flow well. Tested at 164 BOPD, 640 BWPD flowing.																																
QUEEN	3456'		RBP @ 3,510' on 11/67. Left in hole. PERFS: 1 SPF 3523, 3532, 3541, 3547, 3555 PERFS: 1 SPF 3601, 3611, 3615, 3623, 3634, 3639	11/67 Set RBP @ 3,510'. 11/67 Recomplete Perforated 3,420-86'. 7R & Upper Queen Acidized w/1000 gal 15% Frac w/20,000 gal gel & 15,000# 20/40 sand. Left RBP @ 3,510'. Left RBP retrieve tool on RBP. Put on Pump Tested 3 BOPD, 631 MCFD This completion shut-in 7/76.																																
		PBDT 3660' TD 3670'	4 1/2" @ 3,670' w/250 sx Cmt																																	