Submit 3 Copies To Appropriate Dis Office	State	of New Mexico	Form C-103
District I	<b>UU</b>	ls and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 882 District II			30-025-22943
1301 W. Grand Ave., Artesia, NM 8	0210	RVATION DIVISION	5. Indicate Type of Lease
District III	1220 Sou	uth St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87 District IV	410 Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NI			SWD 818
87505 (DO NOT USE THIS FORM FOR I DIFFERENT RESERVOIR. USE "	PROPOSALS TO DRILL OR TO D	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name ROYALTY HOLDING
PROPOSALS.)		· · · · · · · · · · · · · · · · · · ·	8. Well Number 4
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other	INJECTION WELL	9. OGRID Number 213124
VISTA SERVICES			
3. Address of Operator P.O. BOX 758 EUNICE, NN	1 88231		10. Pool name or Wildcat SAN ANDRES
4. Well Location			
Unit Letter A		NORTHline and	
Section 25	Township		NMPM LEA County NM
and the second se	11. Elevation (Show 11 FT RKB	whether DR, RKB, RT, GR, e	
Pit or Below-grade Tank Applicati		· · · · · · · · · · · · · · · · · · ·	
Pit typeDepth to Ga	oundwaterDistance from	nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank:	Volumebbls;_	Construction Material
12. Ch	eck Appropriate Box to	Indicate Nature of Notic	ce, Report or Other Data
NOTICE (	OF INTENTION TO:	ં ડા	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WO		ON 🔲 🕴 REMEDIAL W	ORK 🛛 ALTERING CASING 🗌
TEMPORARILY ABANDON			DRILLING OPNS. P AND A
PULL OR ALTER CASING			
OTHER:	·	OTHER:	
<ol> <li>Describe proposed on of starting any propo or recompletion.</li> </ol>	completed operations. (Cle sed work). SEE RULE 1103	arly state all pertinent details, 3. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
			012 24 25 2627 28 29 yo
See Attached :	•		AN CONTRACT
Would like to start after revie	w and approval.		
			6 ANT N
			(2) (2) (2) (2) (2) (2) (2) (2) (2) (2)
			12 34 10 10 10 10 10 10 10 10 10 10 10 10 10
			You av
			1880/ 1151314 1818
		alata ta the bast of and in 1	
a nereoy certify that the inform grade tank has been/will be constru	nation above is true and com acted or closed according to NMO	CD guidelines ., a general permi	edge and belief. I further certify that any pit or below- t  or an (attached) alternative OCD-approved plan .
SIGNATURE Mis	W// h	TITLE Vice Pr	-Cident DATE AUC-18700
SIGNATURE 1-22	e volue a	_ mu vice II	CSTOREN DAIL HUY TO LOC
Type or print name	Δ	E-mail address:	Telephone No.
For State Use Only		A LE DELLE REPORTATIN	/E II/STAFF MANAGER
APPROVED BY	1 Wink	OC FIELD REPRESENTATIV	DATE OCT 1 2 2004
Conditions of Approval (if an	NINTE VARIANALIA		ROASEA (COMPA)
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August 18, 2004

Subject: Royalty Holding # 4 API #: 3002522943 TS 21.0S R:37 E Sec 25 Unit A

Operator: Mike Pilcher DBA Vista Services

Procedure for well:

- 1) Take 2 3/8 PC Tub. to well
- 2) Rig up on well with pulling unit and reverse unit
- 3) Check for fill
- 4) Clean fill wash over packer
- 5) Retrieve packer
- 6) Run 4 <sup>1</sup>/<sub>2</sub> casing to 4350 ft cement to surface
- 7) Run bond log
- 8) Run PC Tub set packer at 4280 ft
- 9) Pump 1500 gal of 15 % acid and get injection rate.
- 10) Move disposal equipment in.
- 11) Put back on line.

Replace sign on Location with well information.