

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-29073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT Section 24
8. Well No. 432
9. OGRID No. 157984
10. Pool name or Wildcat HOBBS (G/SA)

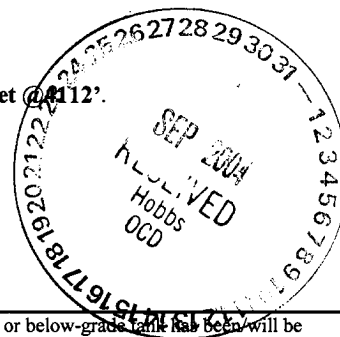
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>I</u> : <u>2471 2480</u> Feet From The <u>SOUTH</u> <u>1280 1280</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3666' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull Injection equipment. Sqz San Andres perms 4133-37.
2. Perforate the following intervals: 4159-65, 4200-28, 4213-17, and 4223-30 using 3 spf and 180 deg ph.
3. Stimulate perms 4156-4288 w/1260 g 15% NEFE HCL acid.
4. RIH w/Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple. 133 jts 2-7/8" Duoline tbg. Pkr set @ 112'.
5. Load csg w/180 bbl pkr fluid. Tst csg to 560 psi for 30 min and chart for the NMOCD.
6. RDPU. Clean Location.

Rig Up Date: 09/09/2004
Rig Down Date: 09/16/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank that has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 09/29/2004
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert.gilbert@oxy.com TELEPHONE NO. 505/397-8206

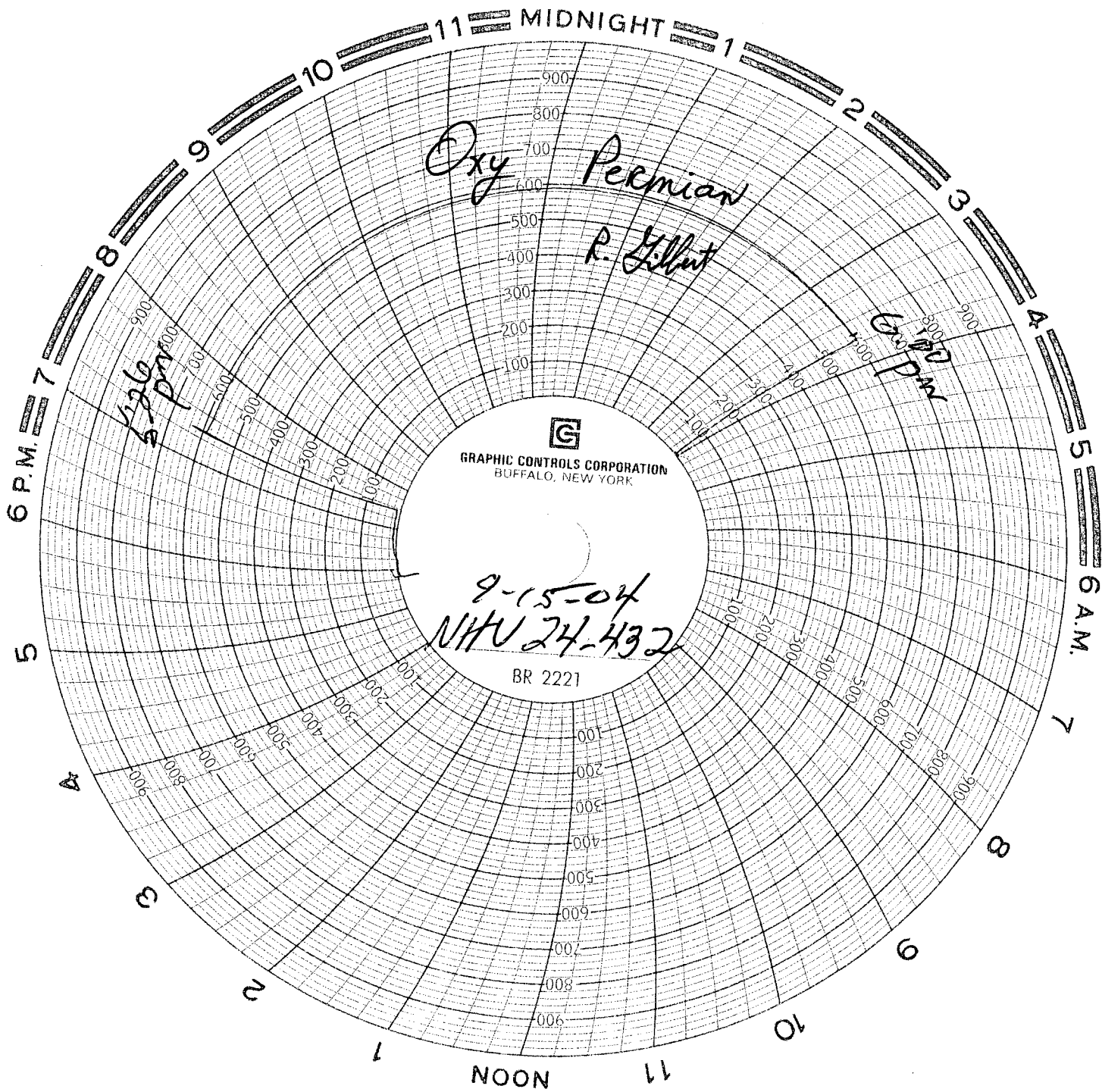
For State Use Only

APPROVED BY Harry W. Wink

QC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:

OCT 12 2004



Oxy Permian
P. Gilbert

Gas PM

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9-15-04
NHV 24-432

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