S-1	State of	New Mexico		F 0 400
Appropriate Energy, Minerals and Natural Resources Department				Form C-103 Revised 1-1-8
<u>DISTRICT I</u>	OIL CONSERVA	ATION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240			30-025-33637	
DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 88210) Sama re, New IV	lexico 67 304-2066	STATE	FEE [
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.	
	TICES AND REPORTS ON	WELLS	B-8097	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name	
			NORTH VACUUM ABO WEST UNIT	
1. Type of Well: OIL GAS WELL WELL				
Name of Operator CHEVRON I	USA INC		8. Well No. 26	
Address of Operator 15 SMITH F	ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat	
4. Well Location			VACUUM ABO NOF	тн
Unit Letter C:	560 Feet From The	NORTH Line and 2080	Feet From The <u>WEST</u>	Line
Section 27	_ Township17-S	Range <u>34-E</u> NN	IPM LEA CO	OUNTY
	10. Elevation (Show whether Di	F, RKB, RT,GR, etc.) 4042' GR		
11. Check A	ppropriate Box to Indicat	e Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTION	ON TO:	SI	JBSEQUENT REPORT (⊃F·
	PLUG AND ABANDON	REMEDIAL WORK		_
PERFORM REMEDIAL WORK	CHANGE PLANS	=	ALTERING CASING	느
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI		JNMEN I
PULL OR ALTER CASING		CASING TEST AND CEMEN	_	
OTHER:		OTHER:	REPAIR CSG LEAK	V
 Describe Proposed or Completed Opproposed work) SEE RULE 1103. 9-13-04: MIRU KEY #282. PUMP 30 B 9-14-04: RUN SCAN-A-LOG. LAY BHA BBLS WTR & TEST CSG FOR 15 MINS 	BLS 10 PPG BRINE. REL TAC , 2 7/8" BLAST JOINT, SN, TA S @ 500 PSIG. NO LEAKS.) .		
9-15-04: TOH W/TBG. DUMP 2 SX SA 9-16-04: TIH W/PERF GUN. SHOT 4 F CACL MIXED @ 14.8 PPG. CIRC 5 BB W/500 PSIG ON CSG.	HOLES 90 DEG PHASING @ 1	690. TIH W/2 7/8" TBG. CMT SC T INTO HOLES @ 1690. SQZ 3	OZ HOLES @ 1690 W/400 SX CL BBLS IN HOLES @ 500 PSIG. CL	C NEAT W/2% -OSE TBG
9-17-04: TBG PRESS-O PSIG.WASH	OVER TBG & CMT. WASH OV	/ER 10'.		
9-18-04: WASH OVER 2 7/8" TBG FR		40 THE MAN (O) (EDG) (OT 1 A TO)		
9-20-04: WASH OVER FISH W/#2 SHO 9-21-04: TAG SOFT CMT @ 797. DRIL	JE. WASH OVER FISH FR 28 LL CMT FR 797-1035.	-46. TH W/OVERSHOT. LATCH	IONTO FISH @ 812. LD FISH.	
9-22-04: DRILL CMT 1035-1518.				
9-23-04: DRILL CMT 1518-1690 & FEL FOR 30 MINS. LOST 15 PSI DN TO 52 OF RBP DN TO 8550. RFL PLUG WEI	L THRU. TIH TO 1770 & CIRC	CLEAN. WORK SCRAPER THE	RU BTM 235'. CHART TEST CSG	TO 535 PSI
			TAG SAND @ 8540. WASH SAN	622
9-24-04: TIH W/MJ, PERF SUB, SN, B	LAST JOINT, 2 JTS 2 7/8" TBO	G, TAC, 276 JTS 2 7/8" TBG. MJ	SET @ 8602. SET 7/20.	1585
9-27-04: TIH W/GAS ANCHOR, 1 1/2") FINAL REPORT.	424' PUMP, & RODS. HUNG V	VELL ON. RIG DOWN & TEST R	RUN PUMP.	POFF TOP
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u> </u>
			16 25	3 H
			B 88.4	(E) 71/
			/P 22 C	2 ~/
		•	152	رديم/
h	•		D1613	6863
I hereby certify that the information above is true and complete	and the best of pry knowledge and belief.		SET @ 8602. SET TAC. RUN PUMP.	
SIGNATURE	eake TITLE_	Regulatory Specialist		8/2004

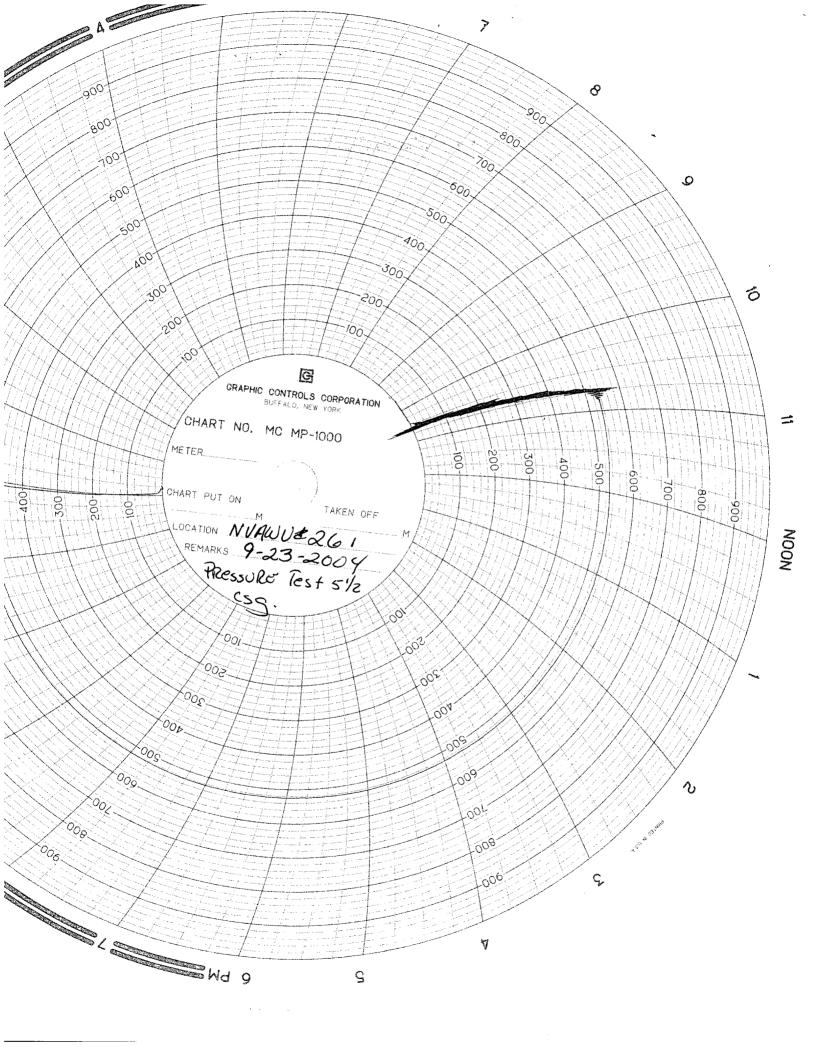
Denise Leake TYPE OR PRINT NAME

APPROVED JOYUNG DE FIELD REFRESENTATIVE II/STAFF MANAGER CONDITIONS OF APPROVAL, IF ANY:

OCT 1 2 2004

915-687-7375

Telephone No.



560' FNL: 2080' FWL

SEC-27, T-17-S, R-34-E

PERFORATE S'/2" CSS @ 1690'

CIRCUlate 5 BBLS Slurgy through Surface (CSG)

Close Value Squeeze 3 BBLS INTO FORMATION.

CHEURONTEXACO/D.E. WEZBORN

502facerCS9 85%; Prood CSS 51/2"5c7@ 1630, 8890.