Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-34781

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Hawkeye 30 State

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 1

2. Name of Operator
ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator 4001 Penbrook Street
Odessa, TX 79762

10. Pool name or Wildcat
Vacuum; Morrow

4. Well Location
Unit Letter J : 1980 feet from the South line and 1970 feet from the East line
Section 30 Township 17-S Range 34-E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
4086' GL, 4104' KB, 4103' DF

**Pit or Below-grade Tank Application [ ] or Closure [ ]**

**Pit type** _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

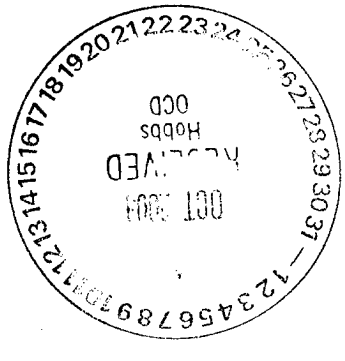
**Pit Liner Thickness:** _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK [ ] | PLUG AND ABANDON [ ] | REMEDIAL WORK [ ] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON [ ] | CHANGE PLANS [ ] | COMMENCE DRILLING OPNS. [ ] | P AND A [ ] |
| PULL OR ALTER CASING [ ] | MULTIPLE COMPL [ ] | CASING/CEMENT JOB [ ] | |
| OTHER:Add perforations within Morrow (Bump Po) Sands [X] | | OTHER: [ ] | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*See attached Procedure and Wellbore Schematic




I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 10/05/2004

Type or print name Celeste G. Dale E-mail address:celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

**For State Use Only**

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 12 2004

Conditions of Approval (if any):

**CONOCOPHILLIPS COMPANY**
Permian Basin Area
**HAWKEYE 30 STATE #1**
**PERFORATE MORROW "BUMP PO" SANDS**

Recommended Procedure

1. MIRU wireline using a 5000 psig lubricator. Pressure test lubricator to 3000 psig. Tag for fill using sinker bar & jars. RIH w/ gauge ring to 13,380'+/-. POOH w/ gauge ring.

2. RIH & set blanking plug with equalizing ports in 2 7/8" x 2.313" type "XN" profile nipple at 13,379'.

3. RIH & set blanking plug with equalizing ports in 2 7/8" x 2.313" type "X" profile nipple at 13,027'. Bleed off tubing pressure to verify blanking plug is holding. RDMO wireline.

4. MIRU DDU. Load tubing w/ 8+/- barrels 6% KCl water and casing w/ 19+/- barrels 6% KCl water. ND wellhead. NU shop tested, Class 1 Manual BOP. Set frac tank.

5. Release 2 7/8" tubing from on/off tool.

6. RU swab equipment and swab tubing and annulus fluid (total volume 27+/- barrels). RD swab equipment.

7. Install stripping rubber. Hook up flowback manifold and flowline to frac tank. Haul in 5-6 jts 2 7/8", 6.5#, N-80 tubing.

8. Latch 2 7/8" tubing back on to on/off tool.

9. Release packer. Lower and set packer at 13,170'+/-.

10. Release 2 7/8" tubing from on/off tool. TOOH w/ 2 7/8" tubing.

11. TIH w/ top of Guiberson XL on/off tool, 2 7/8" tubing, XD Durasleeve w/ 2.313" "X" profile in top, and 2 7/8" tubing. Space sliding sleeve across perfs 13,137-13,143'.

12. Pump 20+/- bbl 6% KCl water down annulus to place annulus on vacuum and to establish dynamic fluid column. ND BOP. NU wellhead. RDMO flowback manifold and flowline to frac tank. RDMO frac tank. RDMO DDU and clean location.

13. MIRU wireline using a 5000 psig lubricator. Pressure test lubricator to 3000 psig. RIH & retrieve blanking plug in 2 7/8" x 2.313" type "X" profile nipple at 13,181'+/-.

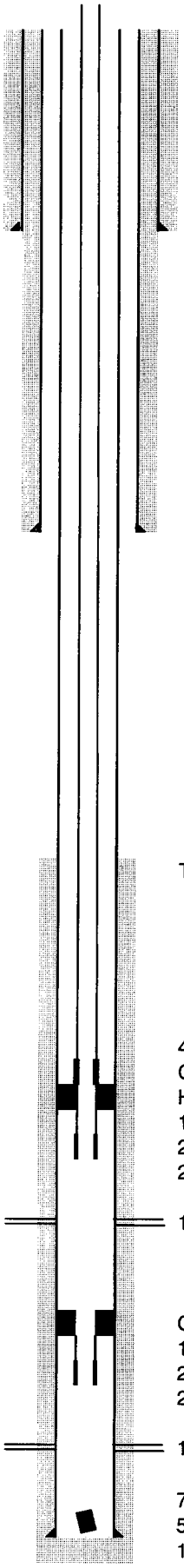
14. RIH & retrieve blanking plug in 2 7/8" x 2.313" type "XN" profile nipple at 13,379'. RIH w/ standing valve and set in Guiberson HT Magnum packer at 13,344'. RDMO wireline.

15. Load tubing with 80+/- barrels produced condensate.

16. MIRU wireline. Pressure test 10,000 psig lubricator to 6,200 psig (1,000 psig above 5,200 psig MPSP). Estimated "Bump Po" sand BHP 6700+/- psi with WHSIP 5160+/- psig. Perforate Morrow "Bump Po" sands 13,246-13,252', 13,260-13,280', and 13,294-13,300' w/ 6 SPF (192 holes), zero degree phasing, using a 1 11/16" gun as per Schlumberger Compensated Neutron Gamma Ray Log dated 2/23/00 (log section attached). POOH and RDMO wireline.

17. Produce well to sales. Note: Standing valve in lower packer will remain in well to allow perfs at 13,452-13,470' to produce when upper zone pressure equalizes with lower zone pressure.

**ConocoPhillips Company - Permian Basin Area**
September 2, 2004



RKB 4103.5'
DF 4102.5'
GL 4086'

17 1/2" hole.
13 3/8" Casing at 400'.
9 jts - 48#, H-40, ST&C.
400 sx cmt. Circ 50 sx.

11" hole.
8 5/8" Casing at 4803'.
105 jts - 32#, J-55, ST&C.
10 jts - 32#, S-80, ST&C.
1700 sx cmt. Circ 190 sx.

TOC at 9800' by CBL.

413 jts - 2 7/8", 6.5#, N-80 tubing at 13,010'
Guiberson XL On-Off Tool w/ 2.313" "X" profile at 13,011'
Halliburton 10K Perma-Lach packer at 13,016'
10', 2 7/8", 6.5#, N-80 tubing sub
2.313" "X" nipple at 13,027'
2 7/8" Wireline Entry Guide at 13,028'

13,137'-13,143' 4 spf (24 holes)

Guiberson HT Magnum 15K pkr at 13,344'
1 jt - 2 7/8", 6.5#, P-110 tubing (31.45')
2.313" 'XN' nipple at 13,379'
2 7/8" Wireline Entry Guide at 13,381'

13,452'-13,470' 6 spf (108 holes)

7 7/8" hole.
5 1/2" Casing at 13,535'.
1000 sx cmt. TOC at 9800' by CBL.

PBTD: 13,492'
TD: 13,547'

Lease & Well No.: **Hawkeye 30 State #1**

| | |
|---|---|
| Well Category: | Two |
| Area: | New Mexico |
| Subarea: | Maljamar |
| Field: | Vacuum Morrow |
| API # | 30-025-34781 |
| Legal Description: | 1980' FSL, 1970' FEL, Sec 30, T-17-S, R-34-E Lea County, New Mexico |
| Spudded: | 12/15/99 |
| Completed: | 02/25/00 |

Well History:

2/00 Perf'd lower Morrow 13,452-13,470' w/ 6 spf (108 holes) using Enjet Spiral Strip Gun. 68 hr BHP = 6384# on 2/28/00. 4 pt test on 3/13/00 indicated caof of 25 mmcfd.

4/02 Set 2.31" XXN check valve at 13,365'. Perf'd Morrow "Uncas Sand" 13,137-13,143' w/ 4 spf (24 holes, 0 deg phasing) using 1 9/16" Scalloped Millenium HMX HD gun. Prod after: Flwd 214 bo, 0 bw, 4.682 mmcfg / 24 hrs on 28/64" ck w/ 1250# ftp on 5/3/02.

5/02 Pulled 2.31" XXN check valve at 13,365'. Prod after: Flwd 3.980 mmcfgd w/ 1000# ftp.

2/04 Production log run 2/11/04 indicated 93.9% of gas coming from 13,452-13,470', and 6.1% of gas coming from 13,137-13,143'.


5-1/2" Casing Detail (Top-Bottom):

| | |
|---|---|
| 64 jts - 17#, MAV-95/P-110, LT&C | 2678.52' |
| 183 jts - 17#, N-80, LT&C | 7610.51' |
| 78 jts - 17#, MAV-95/P-110, LT&C | 3211.31' |
| Float Collar | 1.15' |
| 1 jt - 17#, MAV-95/P-110, LT&C | 42.42' |
| Float Shoe | 1.25' |
| | 13545.16' |
| Casing above KB | 10' |
| Setting Depth | 13535.16' |