

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <u>30-025-35956</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>state LPG Storage Well</u>
8. Well Number <u>3</u>
9. OGRID Number <u>218000</u>
10. Pool name or Wildcat <u>Lauphie Mattix</u>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ LPG Storage

2. Name of Operator  
Texas LPG Storage Company

3. Address of Operator  
PO Box 1345 JAL, NM 88252

4. Well Location  
Unit Letter M : 1000 feet from the South line and 530 feet from the West line  
Section 32 Township 23S Range 37E NMPM lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

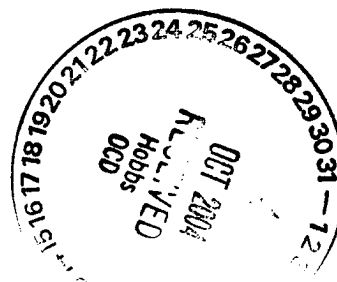
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Parker TITLE Manager DATE 9-28-04

Type or print name Larry W. Wink  
For State Use Only

E-mail address:

Telephone No.

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

OCT 12 2004

Texas LPG Storage Company  
31055 State LPG Storage Well No. 3

Date: 9-28-04

OGRID No. 218000  
API No. 30-025-35956  
Cavern Capacity: 75,626  
Pressure Media: 5,859 gallons propane

September 15, 2004: Well number 3 is empty and only propane residue remains in the well. Well pressure at this time is 125 pounds on the casing and 0 pounds on the tubing. Well 3 was shut in.

September 17, 2004: Injected water into the tubing increasing the pressure from 0 to 60 pounds. The casing pressure increased from 125 to 370 pounds. Installed blinds on the propane outlet and waterside of the well.

September 22, 2004: Injected propane into well 3 increasing pressure from 370 to 990 pounds. Used 5,859 gallons to increase pressure. Well 3 was put on test at 1:00 PM and removed from test at 5:00 PM. See attached chart for pressure readings.

Ken Parker

# Metering & Testing Services, Inc.

## Certification

11300 West Interstate 20 East

Odessa, TX 79765

(432)563-1445

<b>Company:</b>		<b>Lease:</b>	N/A	<b>Date:</b>	9/17/2004
<b>County:</b>	Ector	<b>State:</b>	Texas	<b>Location:</b>	Odessa shop
<b>Purchaser:</b>	N/A	<b>Dead Weight SER:</b>	11990	<b>Station Number:</b>	N/A
<b>Make of Meter:</b>	Barton	<b>Serial Number:</b>	202E-389153	<b>Gas Gravity:</b>	N/A
<b>Static Range:</b>	0-1000 psi	<b>Static Range:</b>	0-1000 psi	<b>Temperature Range:</b>	N/A
<b>Average Differential:</b>	N/A	<b>Average Static:</b>	N/A	<b>Average Temperature:</b>	N/A
<b>Line Size:</b>	N/A	<b>Upstream:</b>	N/A	<b>Downstream:</b>	N/A
<b>Orifice Size:</b>	N/A	<b>Orifice Condition:</b>	N/A	<b>Seal Condition:</b>	N/A
<b>Flange or Pipe Taps:</b>	N/A	<b>Vanes:</b>	N/A	<b>Calculated Beta Ratio:</b>	N/A
<b>Pen Arc:</b>	OK	<b>Pen Drag:</b>	OK	<b>Clock Rotation:</b>	prog.

## Calibration Data

Static blue		
Found	D/W	Left
0	0	same
250	250	
500	500	
750	750	
1000	1000	
400	400	
100	100	
0	0	

Static red		
Found	D/W	Left
0	0	same
250	250	0
500	500	
750	750	
1000	1000	
400	400	
100	100	
0	0	

Temperature		
Found	Therm	Left

Meter (was ) in calibration as found

Tester:    Tester:    Dwayne

Witness:    Witness:

Witness:    Witness:

