

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06848

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter A : 660' Feet From The NORTH Line and 660' Feet From The EAST Line

Section 28 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded  
8/12/2004

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)  
8/17/2004

13. Elevations (DF & RKB, RT, GR, etc.)  
3428'

14. Elev. Csghead

15. Total Depth  
7975'

16. Plug Back T.D.  
3927'

17. If Mult. Compl. How Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3669-3884' GRAYBURG

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run

CBL/CCL/GR

22. Was Well Cored  
NO

### 23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3591'	

26. Perforation record (interval, size, and number)

3882-3884, 3866-3870, 3935-3940, 3822-3828, 3814-3818, 3805-3809,  
3784-3792, 3774-3778, 3762-3770, 3749-3755, 3733-3739, 3720-3724,  
3698-3702, 3686-3693, 3669-3676

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3669-3884'	ACIDIZED W/3000 GALS 15% NEFE
	FRAC W/66,000 GALS YF135 & SAND

### 28. PRODUCTION

Date First Production 8/28/2004	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 8-28-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 37	Gas - MCF 374	Water - Bbl. 628	Gas - Oil Ratio 10108
Flow Tubing Press. 120	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 94.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 9/1/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375