Submit 3 copies to Appropriate Energy, Minerals and Natural Resources Department District Office			Form C-103 Revised 1-1-89
DISTRICT !	OIL CONSERVAT	ION DIVISION	[ <u>.</u>
P.O. Box 1980, Hobbs, NM 88	40		WELL API NO.
DISTRICT II	P.O. Box 20		30-025-06903
P.O. Box Drawer DD, Artesia, N	M 88210 Santa Fe, New Mexi	ICO 8/504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NN	87410		6. State Oil / Gas Lease No.
SUNI	ORY NOTICES AND REPORTS ON WI	ELLS	The state of the s
(DO NOT USE THIS FORM	FOR PROPOSALS TO DRILL OR TO DEE	PEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERE	NT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS.		CENTRAL DRINKARD UNIT
1. Type of Well: OIL	GAS		
1. Type of Well: WELL	WELL OTHER		
2. Name of Operator			8. Well No.
CHEVRON USA INC			120
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705			9. Pool Name or Wildcat
			DRINKARD
4. Well Location			
Unit Letter P	: 990' Feet From The SO	OUTH Line and 330'	Feet From TheEASTLine
Section 30	Township21-S	_Range37-ENM	IPMLEA COUNTY
	•		
	10. Elevation (Show whether DF, Rh	KB, RT,GR, etc.)	A September 1997
11.	heck Appropriate Box to Indicate N	lature of Notice Penort	or Other Data
NOTICE OF IN	ENTION TO:	SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	
PULL OR ALTER CASING		CASING TEST AND CEMEN	
		¬	
OTHER:		OTHER:	HORIZONTAL COMPLETION
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
6497)DRILL 1' FORMATION F 7-14-04: DRILL 6498-6500.PL 7-15-04: RETR RBP. DRILL 6 8055,8060,8212,8222,8306,83 9348,9403,9411,9480,9590,95 7-25-04: TD HOLE @ 10,400. 7-29-04: ACIDIZE OPEN HOL 8-03-04: TIH W/2 7/8" WS TO 8-04-04: TAG CIBP @ 6503. I 8-05-04: TOH W/2 3/8" WS. 8-06-04: TIH W/SUB PUMP & FINAL REPORT WAIT ON COMPLETION TES	6503. (1.75' CORRECTION). RAN GYRO. ORIENT & SET WHIPSTOCI R 6497-6498. RBP & SET @ 252. 500-6514, 6545, 6665,6690,6700,6916,692: 12,8375,8490,8496,8761,8774,8785,8981,8 95,9683,9688,9777,9782,9977,9997,10,007 JET PITS & RIG DOWN. RELEASED @ 2: E FR 6920-10,400 W/70,000 GALS 15% HG 6487. LATCH ONTO WHIPSTOCK. D/O CIBP & PUSH DN HOLE TO 6593'. PUI 207 JTS 2 7/8" PROD TBG. RIG DOWN.	8,7056,7065,7241,7256,7334 1986,9068,9088,9093,9182,9 7, 10,121, 10,132, 10,244, 10, 3:30. CL. RUN COIL TBG IN HOLI H TO 6389.	187,9230,9236,9276,9285,9325,9339, 251,10,277,10,400.
I hereby certify that the information above is true and complete of the best of pay knowledge and belief.  SIGNATURE  TITLE Regulatory Specialist  DATE 8/24/2004			
77/27 22 55 77 77	Danies I sale		Telephone No. 915-687-7375
TYPE OR PRINT NAMÉ	Denise Leake		
	// _ /		

APPROVED CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINÉER

OC POSONNI DE 2014 1.0