Submit 3 Copies To Appropriate District	State of	New Me	xico		_ <del>-</del>	n C-103
Office District I	Energy, Mineral	s and Natu	ral Resources	WELL API NO.	Revised Ma	y 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-10067		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
District IV Santa Fe, NIVI 8/303				6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Grizzell		
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well Other				2		
2 Name of Operator				9. OGRID Number		
Zia Energy, Inc.				25616		
3. Address of Operator 2203 Timberloch PI, Ste 229, The Woodlands, TX. 77380				10. Pool name or Wildcat Penrose Skelly Grayburg/Drinkard		
4. Well Location						
Unit Letter	1980 feet from the	South	line and1	980feet from	m the East	line
Section 5	Township	22S R	ange 37E	NMPM Lea	County	
	11. Elevation (Show ) 3406' GR					
	ppropriate Box to l	ndicate N		•		
				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N []	REMEDIAL WOR	K 🔽	ALTERING CAS	SING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS	PLUG AND ABANDONMEN	<sub>лт</sub> 🗆
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND		
OTHER:			OTHER:			
13. Describe proposed or composed was of starting any proposed was or recompletion.						
8-2-04 thru 8-11-04.						
MIRU Mesa Well Service bridge plug at 6460'. Perfo	ce workover rig. POI orate upper Drinkard	H w/ rods a f/ 6358'6	ind tubing. Rig up 440' w/ 3 1/8" csg	Computalog and guns w/ .42" EHD	set 5" Compos ). Perf 1 JSPF	site for
total of 58 holes.  Acidize perfs w/ 1500 g	al 15% NEFE acid	Swah test	zone w/ show of a	as		
Frac perfs 6358'6440'	w/ 52,000 gal XLink	gel + 2000	)# 100 mesh sand	+ 70,000# 20/40	Ottawa1sand4	<b>G</b> AAD
2.875" work string at 20 Bl	PM. Max pressure	600 psi.	Flow back frac. R	ig up foam unit ar	e clean out sa	nd >
Acidize perfs w/ 1500 g Frac perfs 6358'6440' 2.875" work string at 20 Bl and drill composite bridge perforations. TOH & LD v	plug. Commingle of	oen hole D	rinkard, new Drink	card perfs and old	Penrose Skelly	y 00
periorations. TOH & LD V	work strang. Kill w/ p	roduction i	ubing, rous and pr	ump. Place weitt	e Uli 200	ا هند ا
				327	h L VE	121314 <sub>1</sub>
				25/2	Hobbs	ບ <u>ສ</u> ] }
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				/c	25	<u></u>
I hereby certify that the information a	bove is true and compl	lete to the b	est of my knowledge	e and belief.	651502618	31 11
SIGNATURE ONe	Lee	_TITLE	Agent		DATE \$65/04	
Type or print name Gene Lee	******			Teleph	one No. (505) 62	26-4292
(This space for State use)	1 • 0	00 =			0-	_
APPPROVED BY January	). Went	TITLE	ELD REPRESENT		OC	<u>T 1 2</u> 2004
Conditions of approval, if any	-		ENTA	TIVE II/STAFE		ZUU4
V			ELD REPRESENTA	· ····································	NAGER	