

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20088
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	GRAHAM STATE NCT-I (FORMERLY EUNICE COM #2)
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3515' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>560'</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3515' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

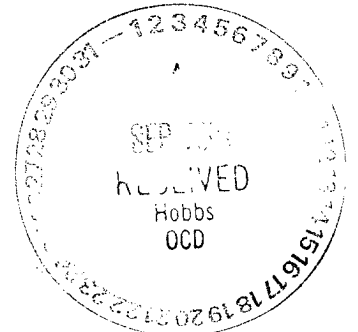
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22-04: MIRU. PU BIT & DC.
7-23-04: TAG @ 3604. PU BIT & DC & TAG @ 3606. D/O TO 3607. GREEN CMT.
7-26-04: TAG @ 3608. D/O CIRC FR 3608-3614.
7-27-04: TIH TO 3614. D/O CIRC. TIH W/BIT & TAG @ 3614. D/O CIRC. FELL OUT OF RET @ 3615. PU & TIH TO 3735. D/O TO 3772. PUH TO 3465.
7-28-04: C/O CMT FR 3772. FELL OUT TO 3815. C/O STRINGERS TO 3894. TAG FILL @ 4720. PU PKR & TIH TO 3650. SET PKR @ 3650. TEST CSG & LINER TOP TO 325 PSI. REL PKR.
7-29-04: TIH W/CBL/CCL/GR LOG FR 3450-4800. PERF 3650-54, 3670-75, 3685-90, 3715-18, 3725-30, 3757-63, 3795-3800, 3818-25, 3845-50, 3875-80, 3885-90.
7-30-04: SET BTM PKR @ 3936. TOP @ 3907. PUH & SET BTM PKR @ 3633.
8-02-04: ACIDIZE 3650-3890 W/2000 GALS 15% NEFE HCL. REL PKR. FISH VALVE BAR. SET PKR TOP @ 3618. SN @ 3614. RU SWB.
8-03-04: REL PKR. TIH W/PKR, SN, & 3 1/2" TBG. SET PKR @ 3622. INSTL FRAC STACK.
8-04-04: FRAC 3650-3890 W/66,000 GALS YF135 & SAND.
8-05-04: RU SWAB.
8-06-04: TIH TO RUN TRACER SURVEY.
8-09-04: REL PKR. LD 125 JTS 3 1/2" WS & BHA. TIH W/2 7/8" WS.
8-10-04: RIG DOWN. TURN WELL OVER TO PRODUCTION TO LAY FLOWLINE & HOOK UP ELEC. WAIT ON TEST.
8-27-04: ON 24 HR OPT. PUMPING 8 OIL, 113 GAS, & 720 WATER. GOR-14092.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 8/31/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul Nichols TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

OCT 12 2004
DATE
DeSoto/Nichols 12-93 ver 1.0

2A Eumont Y-SR-QW