

# OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20088
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name GRAHAM STATE NCT-I (FORMERLY EUNICE COM #2)
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>	8. Well No. 2
2. Name of Operator CHEVRON USA INC	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	

4. Well Location Unit Letter L : 1980' Feet From The SOUTH Line and 560' Feet From The WEST Line Section 19 Township 21-S Range 37-E NMPM LEA COUNTY
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10. Date Spudded 7/22/2004	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8/2/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3515' GL	14. Elev. Csghead
15. Total Depth 6700'	16. Plug Back T.D. 3599'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3650-3890' GRAYBURG				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL/CCL/GR				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3614'	

26. Perforation record (interval, size, and number) 3650-54, 3670-75, 3685-90, 3715-18, 3725-30, 3757-63, 3795-3800, 3818-25, 3845-50, 3875-80, 3885-90	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3650-3890' AMOUNT AND KIND MATERIAL USED ACIDIZE W/2000 GALS 15% NEFE HCL FRAC W/66,000 GALS YF135 & SAND
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28. PRODUCTION							
Date First Production 8/27/2004	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 8-27-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 113	Water - Bbl. 720	Gas - Oil Ratio 14092
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Leake</i>	TITLE Regulatory Specialist
DATE 8/31/2004	
TYPE OR PRINT NAME Denise Leake	Telephone No. 915-687-7375

*KZ*