

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-23459

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Langlie Mattix Queen Unit

8. Well No.

14

9. Pool name or Wildcat

LANGLIE MATTIX;7RVRS-Q-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator

KELTON OPERATING

3. Address of Operator

1510 HERITAGE BLVD, ANDREWS, TEXAS 79714-2309

4. Well Location

Unit Letter D : 870 feet from the NORTH line and 1270 feet from the WEST line

Section

14

Township

25S

Range

37E

NMPM

LEA

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3114 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/22/2004 RU pump truck and pump 18 barrels fresh water and packer fluid. Well circulated fluid out of braden head. Calculated casing leak at approximately 300'. Estimated top of cement - 310'. Bottom of surface casing at 1056'.

PROPOSED REPAIR PROCEDURE.

1. MIRU PU. POOH with tubing and packer. Run RBP and packer. Set RBP at 3100' +/-.
2. Test RBP and casing. POOH testing casing to locate leak.
3. Repair leak in one of two ways after receiving approval from OCD after results of testing:
4. If leak is in open pipe. Back off casing and POOH. Replace damaged casing and run back in hole and test or,
5. Circulate cement through surface and production string annulus. Close braden head and pressure casing to 500#
6. WOC 24 hours. Drill out cement and test.
7. Run injection packer and tubing. Test well. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE President DATE 9-30-2004

Type or print name C. Dale Kelton

Telephone No. 432-524-6400

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 12 2004

Conditions of approval, if any

