Form 3160-5 (August 1999)

N.W. Oil Cons. Division

1625 N. French Dr.

UNITED STATES DEPARTMENT OF TH BUREAU OF LAND MANAGEMENT FORM APPROVED

NM-0245247

EINTERHADDS, NM 88240	OMB No. 1004-0135 Expires November 30, 200	
NAGEMENT	5. Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
	IPLICATE - Other Instru	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	☐ Other		!	8. Well Name and No.	
Name of Operator Concho Oil & Gas Corp.		Edith Federal #4 9. API Well No.			
3a. Address 110 W. Louisiana, Ste. 410, Midland, TX 79701 3b. Phone No. (include area code) (915)683-7443		30-025-36058			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area EK - Bone Spring			
K, 1975' FWL & 1980' FSL, Sec. 25, T18S, R33E		11. County or Parish, State Lea			
12 CURCE AT	DRODRIATE DOV/ES) TO	DIDICATE MATE	DE OF MOTION D	New Mexico	
	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TY	TYPE OF ACTION		
☐ Notice of Intent	Acidize	Deepen	Production (Start	· ´ 👝	
Subsequent Report ■ Subsequent Report Subsequent Re	☐ Alter Casing ☐ Casing Repair	☑ Fracture Treat☑ New Construction	Recomplete	☐ Well Integrity ☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aba		
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the intesting has been completed. Findetermined that the site is ready 4-5-03. Set CIBP @ 9030 holes. RD WL. TI w/pkr 8 4-6-03. Swabbing - no sho 4-7-03. Acidized perfs 86-4 4-8-03. Set CIBP @ 8590 8'. 32 holes. RD RIH w/5 4-9-03. Acidize perfs 7692 4-14-03. Set CIBP @ 7660 w/tbg to 6095'. RU Petrop Swabbing. 4-21-03. Set CIBP @ 6183 holes. Perf 5644' - 5702'.	volved operations. If the operation in all Abandonment Notices shall be a sy for final inspection.) '. Cap w/35' cmt. TOC @ tbg. to 8650'. Spot 250 g ws 42' - 50' w/1200 gals 15% '. Dump 30' cmt w/WL dur 1/2" pkr on 2 7/8" tbg. w/p 2' - 7700' w/1000 gals 7 1/ O'. Perf from 6213' to 6230 glex & spot acid @ end of the system of the sy	results in a multiple comp filed only after all requirer 8994'. Perf Upper als 15% NeFe. No HCI90/10 Petrosol np bailer. Perf Del okr set @ 7602'. So 2% 90/10 HCI Petr O' w/2 SPF. 17'; 35 bg. Set pkr. Pump erf'd Delaware w/3 0 6153. RIH w/ 5 1 h w/30# linear gel u	letion or recompletion in ments, including reclama Bone Spring w/3 shows. Swabbing. aware w/3 1/8" ECwabbed tbg. dry. osol + 80 BS. Swaboles. Dump 35' c 1700 gals 7 1/2% 1/8" ECP w/2 JSPI /2" pkr set @ 5549 using 122,000# 16/	mt on top of CIBP. RD. Ran pkr acid w/50 BS. Broke 3970 psi.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Brenda Coffman Title Regulatory Analyst		ACCEPTED FOR RECORD			
Signature	(alma	Date 05/07/	2003	MAY 1 5 2003	
	THIS SPACE FO	OR FEDERAL OR S		MAI 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Approved by			litle	DRARY GOURLEY PETROLEUM ENGINEER	
Conditions of approval, if any, are	attached. Approval of this notice	does not warrant or	ffice		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.