

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Fonn C-105
Revised June 10, 2003

WELL API NO.
30 025 36080

5. Indicate Type of Lease
STATE ☐ FEE X
State Oil & Gas Lease No. 30959

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR- ☐ OTHER

2. Name of Operator

David H. Arrington Oil & Gas

3. Address of Operator

P.O. Box 2071, Midland, TX 79702

(432) 684-6381

7- Lease Name or Unit Agreement Name

Steve's Hopper "25"

8. Well No.

1

9. Pool name or Wildcat

Wildcat Strawn

4. Well Location

Unit Letter I 1980 Feet From The South Line and 660' Feet From 'Me East Line

Section 25 Township 15S Range 34E NMPM Lea county

10. Date Spudded 3-4-03 11. Date T.D. Reached 4-17-03 12. Date Compl. (Ready to Prod.) recompletion: 2-2-04 13. Elevations (DF& RKB, RT, GR, etc~) 4031' 14. Elev. Casinghead

15. Total Depth 12,800' 16. Plug Back T.D. 12,225' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,588 - 11,604' (Strawn) (CIBP @ 12460 w/ 35' cmr on top) 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run
SDDSNL, DDL/Micro-SFL

21 Was Well Cored
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	A-MOUNT PULLED
13 3/8"	48#	500'	17 1/2"	465 sx	none
8 5/8"	32#	5785'	11"	2176 sx	none
5 1/2"	17 & 20#	12,800'	7 7/8"	1445 sx	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,497'	11,505'

26. Perforation record (interval, size, and number)

21 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,588-11,604' 7500 gals 15% NEFE acid

Strawn perforations from 11,588 - 11,604' (32 holes)

28. PRODUCTION

Date First Production 2-2-04		Production Method (Flowing, gas lift pumpjacking - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 2-2-04	Hours Tested 24	FC, hole Size 48/64"	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 0	Water - Bbl. 51	Gas - Oil Ratio
Flow Tubing Press. 100#	Casing Pressure 280#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

C-104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

Ann E. Ritchie

Title

Regulatory Agent

Date

9-30-04