Submit 3 Copies To Appropriate District Office District 1  State of New M. Energy, Minerals and Na	•	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO	N DIVISION 30-025-36080	
District III 1220 South St. Fr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	SIAIE FEE II	
1220 S. St. Francis Dr., Santa Fe, NM 87505	30959	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  7. Lease Name or Unit Agreement Name  Chapter 1. Lease Name or Unit Agreement Name  Stave? Horner "25"		
PROPOSALS.)	Sieve's Hopper 23	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number	
2. Name of Operator	9. OGRID Number	
David H. Arrington Oil & Gas, Inc.	5898	
3. Address of Operator P. O. Box 2071, Midland, TX 79703	10. Pool name or Wildcat	
4. Well Location	Eidson Morrow North	
Unit Letter I: 1980 feet from the South line and 660' feet from the East line		
Section 25 Township 15S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4032' GR		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well		
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;		
feet from theline andfeet from theline		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS	
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, faciliding estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/04/03 - MIRU Patterson Rig #8.		
03/04/03 - Spud 17-1/2" hle and drill to 500'. Ran 13-3/8" casing 48# & set @ 500'. Circ & cement casing w/465 sxs Prem Plus		
w/2% CaCl. Circ 10 bbls to reserve pit. WOC. Cut of	w/2% CaCl. Circ 10 bbls to reserve pit. WOC. Cut off casing & weld on head & test – ok. NU BOP.	
03/04/03 - Test blind rams to 1000 psi – ok. Test pipe rams, annular & casing to 1000 psi – ok. 03/20/03 - Drill 11" hole to 5800'. Ran 8-5/8" casing 32# & set @ 5785'. Circ & cement casing with 2176 sxs Prem Plus,		
bumped plug with 1700 psi – float held. Circ 30 bbls cement to reserve.		
03/21/03 - Set slips, cut off casing. NU BOP, test BOP, pipe & blind rams 500 psi low to 5000 psi high, Hydril 500 psi low to 3000 psi high, choke & manifold to 5000 psi.		
03/22/03 - Drill cement, plug & float. Tested casing to 1500 psi – ok. Resume drilling.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE Petroleum Engineer Date June 3, 2004		
Type or print name Anthony J. Beilman E-mail address: tony@arringtonoil.com Telephone No. 432-682-6685-ex 322		
(This space for State use)		
APPPROVED BY COMPANY TITLE	DAUGE 1 2 2004	
Conditions of approval, if any:  PETROLEUM ENGINEER		