

Submit To: Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-36080

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
30959

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Steve's Hopper "25"

2. Name of Operator

David H Arrington Oil & Gas, Inc.

8. Well No.

1

3. Address of Operator

P. O. Box 2071, Midland, TX 79702

9. Pool name or Wildcat

Eidson Morrow North

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 25 Township 15S Range 34E NMPM Lea County

10. Date Spudded 03/04/03	11. Date T.D. Reached 04/17/03	12. Date Compl. (Ready to Prod.) 05/20/03	13. Elevations (DF& RKB, RT, GR, etc.) 4031' GL; 4047' KB; 4046' DF	14. Elev. Casinghead 4031'
15. Total Depth 12,800'	16. Plug Back T.D. 12,650'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools X	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,502' - 12,510' Morrow

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
SDDSNL, DDL/Micro-SFL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	500'	17-1/2"	465 sx	70 bbls to reserve
8-5/8"	32#	5785'	11"	2176 sx	30 bbls to reserve
5-1/2"	17# & 20#	12,800"	7-7/8"	1445 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2/3/8"	12,371'	12,371'

26. Perforation record (interval, size, and number)
Morrow - 12,502' - 12,510' - 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,502' - 12,510'	Frac w/60% CO2 foam containing 23,000#
	20/40 Versaprop

28. PRODUCTION

Date First Production 05/20/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/20/03	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 248	Water - Bbl. 0	Gas - Oil Ratio 35,428
Flow Tubing Press, 350	Casing Pressure. 100	Calculated 24-Hour Rate	Oil - Bbl 7	Gas - MCF 248	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Joel Black

30. List Attachments

Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Anthony J. Beilman
E-Mail Address tony@arringtonoil.com

Printed Name Anthony J. Beilman

Title Petroleum Engineer Date 06/04/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
Rustler	1845'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11,568'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11,800'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2992'	T. Miss 12,624'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4542'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	6048'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7298'	T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	8060'	T.	T. Wingate	T.
T. Wolfcamp	9674'	T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4000	4540	540'	Anhydrite & Shale w/minor Sandstone				
4540	6150	1610'	Dolomite				
6150	6400	250'	Sandstone & Dolomite				
6400	7500	1100'	Dolomite w/minor Sandstone				
7500	7900	400'	Dolomite				
7900	8750	850'	Dolomite & Anhydrite w/minor Shale				
8750	8950	200'	Limestone				
8950	9700	750'	Dolomite w/trace of Anhydrite				
9700	11790	2090'	Limestone w/minor Shale & Chert				
11790	12630	840'	Limestone & Shale w/minor sandstone				
12630	12800	170'	Limestone w/minor Chert				
	TD						