

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

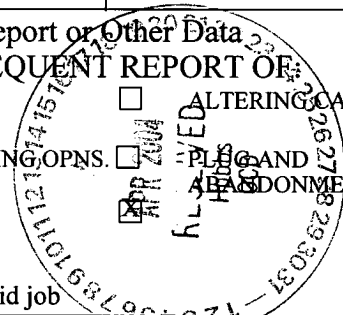
WELL API NO. 30-025-36450	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Burrus "23"	
8. Well Number 3	
9. OGRID Number 147179	
10. Pool name or Wildcat Trinity; Wolfcamp	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 11050 Midland, Texas 79702-8050	
4. Well Location Unit Letter <u>J</u> : 1650 feet from the <u>South</u> line and 2200 feet from the <u>East</u> line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3789 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf and Acid job ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-27-04 In 7 7/8" hole, ran 218 jts 4 7/8" N-80 LTC csg. set @ 9800'. Ran 30 centralizers. Cmt'd w/675 sx lead 50/50 Poz H + 5% salt + 10% gel + 5# Gilsonite + 1/4# Cello. Tailed in w/625 sx 50/50 Poz H + 5% salt + 2% gel + 0.4% Uniflac + 3% exp agent + 0.15% RTDR. Rig Released @ 5AM CST. (WOC 24 hrs.)
3-02-04 RU Well Serv. Unit. Tag PBTD @ 9710'. RU Cudd Pmpg. Serv. Pump 3 bbls 15% HCL pickle acid, 160 bbl 2% KCL, Spot 12 bbl. 15% 90/10 acidtrol f/9223' to 8707'. RD.
3-3-04 RU Apollo. Ran CBL/GR/CCL from 9699' to 7500'. Tested csg to 1500 psi - ok. Perf Wolfcamp from 9150' to 9184', 69 holes, 2 spf, 120 deg. phsg. 4" csg. guns. RD Apollo. TIH w/277 ts 2 7/8" tbg. to 9094'. Swabbing
3-5-04 Acidize pers w/3700 gals 15% 90/10 acidtrol + 5 RCNBS every 3 bbls. Frmtn broke 2.7 BPM @ 2750 psi. swabbing.
3-11-04 RU Cudd Pmpg. Serv. Acidize perfs 9150' - 9184' w/10000 gals. 20% gelled acid in 5 stages. 1500 gal 20% NEFE acid, 3000 gal. 20% Ultra gel, 1000 gals 20% gelled HCL, 4000 gals 20% ultra gel & 500 gal 20% gelled HCL. Tbg. loaded w/73 bbls pumped. AIR 7.7 BPM @ 3600 psi. swabbing.
3-18-04 Set 2 1/2" x 1 1/4" x 30' RHBM pump. Began testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 03/31/2004
Type or print name Brenda Coffman E-mail address: bcoffman@chk energy.com (432)
(This space for State use) Telephone No. 685-4373

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 12 2004
Conditions of approval, if any: