

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36460		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Byers		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 1		
2. Name of Operator UNIT PETROLEUM COMPANY			9. Pool name or Wildcat Osudo Morrow West		
3. Address of Operator 407 N. BIG SPRING, STE. #101 Midland, TX 79701					
4. Well Location Unit Letter <u>J</u> : <u>2100</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 12/16/03	11. Date T.D. Reached 2/5/04	12. Date Compl. (Ready to Prod.) 5/21/04	13. Elevations (DF& RKB, RT, GR, etc.) 3670 GR	14. Elev. Casinghead 3672'	
15. Total Depth 13,450	16. Plug Back T.D. 13,340	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,286 - 13,342' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/GR CDN/GR			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	455'	17-1/2	450 sx "C" + 3% C	None
9-5/8"	36/40	4304'	12-1/4	1700 Poz C & 260C	None
7"	26	11,683'	8-3/4	150 sx "H"	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4-1/2	11,461	13,450	345 sx "H"	None	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	13,230'	None			
26. Perforation record (interval, size, and number) 13,286 - 13,342', .38", 66			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,286 - 13,342' A/3000 gal 7-1/2% NeFe HCL F/28K N2 Foam + 48K #20/40		
28. PRODUCTION					
Date First Production 7/01/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/08/04	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 1,140
				Water - Bbl. 0	Gas - Oil Ratio 76,000
Flow Tubing Press. 850	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 1,140	Water - Bbl. 0
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Deviation Report and Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Matthew Doffer</i>		Printed Name Matthew Doffer		Title District Engineer	
E-mail Address matthew.doffer@unitcorp.com				Date 7/09/04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 12,150	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,494	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 11,385	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology