District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPL	ICATI					, <b>RE-</b> ]	ENTE	<b>R</b> , D	EEPEI	N, PLUGI			DD A ZONE
Pride Energy	Company		Operator Name	and Addro	ess					151323	<sup>2</sup> OGI	ID Numb	er 🧹
PO Box 7019	50											PI Number	
· · · · · · · · · · · · · · · · · · ·	<sup>3</sup> Property Code <sup>5</sup> Property									30 - 025	- 36464	<sup>6</sup> We	ell No.
						helley 36							<u>6</u>
	r	· · · · · · · · · · · · · · · · · · ·		1	<sup>7</sup> Sı	urface	Locat	ion			,		
UL or lot no.	Section	Township	Range Lot Idn Feet fr		om the North/South line		Feet from the	East	West line	County			
N	36	198	37E	N	N	66	0	•••••	s	1,980		W	Lea
p	1	۶ ۲	<sup>3</sup> Proposed 1	Botton	n Hole	e Loca	tion If	Diffe	rent Fr	om Surfac	e		
		Range	Lot	t Idn Feet from th		om the	North/South line		Feet from the	Feet from the East/We		County	
	L	ـــــــــــــــــــــــــــــــــــــ	roposed Pool 1	L	1		- /			10	Proposed Po	ol 2	
			s; Drinkard 5700	00									
Work	Type Code		12 Well Type Cod			13 Cabl	e/Rotary		I I	<sup>4</sup> Lease Type Cod		15 0	and Local Placetics
	E		0				R	,		S	e	<sup>15</sup> Ground Level Elevation <b>3600</b>	
	lultiple N		<sup>17</sup> Proposed Deptl 7225	-		<sup>18</sup> For Drin	rmation			<sup>19</sup> Contractor Unknown		<sup>20</sup> Spud Date ASAP	
L		ł		Propos	sed Ca			ment	Progra		l		
Hole S	ize	Casir	ng Size	Casing weight/foot			Setting Depth		Sacks of Cement			Estimated TOC	
12.2	5	8.	625	24		.4 1515 (ir		515 (in p	lace)	670		Surf. (circ. 124 to pit)	
7.87	5	5	5.5	15.5 & 17				7225		1300			1300
						Per	mit Expires 1 Year From Approval Date Unless Dritting Underwey						
							Dete	Unle	s Drill			0.2526	527.28-39-39-39-39-39-39-39-39-39-39-39-39-39-
							He-			1-cm	-cni pr		-8-3- -9-9-
Describe the	blowout pr	revention prog	this application i ram, if any. Use er Yates format	addition				e the dat	a on the p	resent product	Conce and Conce	proposed	new productive zone.
			given above is tr	ue and co	omplete t	o the	OIL CONSERVATION DIVISION						
best of my knowledge and belief							Approved by:						
Signature: Ann W. Mikkle							and the second s						
	Printed name: John W. Pride							Title: Approval Date: PETROLEUM ENGINEER Expiration Date:					·····
Title: Pres. of Pride Oil & Gas Co., Inc., as General Partner of Pride Energy Company							Approv	al Date:	PEIne		Expiratio	n Date:	
		pride-energy		<u></u> ,			DCT 1 2 2004						
Date:		<u>, , , , , , , , , , , , , , , , , , , </u>	Phone:				Conditions of Approval:						
September 3	0, 2004		918-524-9200				Attached						

Pride Energy Company Procedure Shelley 36 State #6 Section 36-T19S-R37E 660' fsl & 1,980' fwl Lea County, NM

Pride Energy Company POB 701602 2250 East 73<sup>rd</sup> Street, Suite 550 Tulsa, OK 74170 918 524 9200 office 918 524 9292 fax

September 30, 2004

Project: Wash down well to 7200' and test Drinkard formation.

String	Diameter'	Weight	Depth	Grade	Threads
Surface Casing	85/8"	24 ppf	1,515' (in place)		
Prod Casing	51/2"	15.5 ppf	0-6000'	J-55	STC
Prod Casing	5½"	17 ppf	6000'-7225'	J-55	STC

Procedure:

- 1. Locate Dry hole marker, cut off & remove
- 2. Grade & build road and location. Dig and board a cellar around the well.
- 3. Rig-up a rotary drilling rig & wash down to TD, drilling out the cement plugs with a 7.875" bit:
  - (1) Surface to 65';
  - (2) 300' to 400';
  - (3) 1,465' to 1,565';
  - (4) 2,700' to 2,800';
  - (5) 5,324' to 5,424';
  - (6) 7,119' to 7,219'
- 4. Condition the mud.
- 5. Run 5.50" casing to 7225' and cement in w/ 1300 sx cmt. Circ cmt to above 1400' (use DV Tool). DV Tool @ 4,400'±, sx from bottom \_\_\_\_\_\_, sx from DV Tool \_\_\_\_\_.
- 6. Flush with 2% KC1 water. Rig-down and clean the location.
- 7. Run a gr and cement bond log.
- 8. TIH w/ 4<sup>3</sup>/<sub>4</sub> bit, drill DV Tool & clean out to FC
- 9. Clean & load w/ 2% KCL water. Spot 71/2% NEFE HCL acid across perf interval. POOH.
- 10. Perf w/ 4" HSC, 4 spf, 120° .4" or larger holes, 20" or greater penetration.
- 11. Run Baker Hornet Packer & on/off Tool on 27%" 6.5# J-55 8rd EUE tbg. Set packer 100'± above top perf.
- 12. Swab test. Acidize if required.
- 13. If flowing, put on production
- 14. If not flowing, pull tb'g & packer, run in with S/N, tb'g. anchor & 2 <sup>7</sup>/<sub>8</sub>" tb'g., run in downhole pump & rods, set pmp'g. unit, begin pmp'g.





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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> AI	PI Number	•		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name						
30-4	025-36464	ļ.		32824		Skaggs; Drinkard						
<sup>4</sup> Property Co	de o	2~~	•		<sup>6</sup> Well Number							
57000	347	121				6						
<sup>7</sup> OGRID No					<sup>8</sup> Operator 1	Name			9	<sup>°</sup> Elevation		
151323					Pride Energy (	Company				3600		
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the		East/West line	County		
N	36	19S 37E		N	660	s	1980		w	Lea		
			<sup>11</sup> Bo	ttom Hol	e Location I	f Different From	m Surfac	e				
UL or lot no.	UL or lot no. Section Township Range				n Feet from the North/South line		Feet from the E		East/West line	County		
					х.							
<sup>12</sup> Dedicated Acres	<sup>2</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.											
40												

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		· · ·	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true</i>
			and complete to the best of my knowledge and belief. Signature
			Printed Name
			Pres. of Pride Oil & Gas Co., Inc. as Gen. Partner of Pride
			Energy Company
			Title and E-mail Address
			Johnp@pride-energy.com
			Date
			9/30/04
			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the
			best of my belief.
	•		Date of Survey Signature and Seal of Professional Surveyor: (See survey dated 10/22/03, when wellbore originally drilled) See affached Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-025-36464	SKAGGS;DRINKARD	57000
Property Code	Property Name	Well No.
32824	Shelley 36 State	006
OGRID No.	Operator Name	Elevation
23230	TOM BROWN INC	3600

## **Surface And Bottom Hole Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	19S	37E	N	660	S	1980	W	Lea
Dedicated Acres 40		Joint or	Infill	Consoli	dation Code		Order		

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Electronically Signed By: Brian Franks Title: Date: 10/28/2003
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Surveyed By: V. L. Bezner Date of Survey: 10/22/2003 Certificate Number: 7920

Original survey



PRIDE ENERGY COMPANY Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

