

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name Boyce 15
2. Name of Operator Chesapeake Operating, Inc.	8. Well Number 5
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	9. OGRID Number 147179
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	10. Pool name or Wildcat <u>Phoka</u> Shoe-Bar, Strawn, NW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3992'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perfs-Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/20/04 RU Schlumberger, RIH w/perf guns, Perf Lwr Atoka 11630-640' @4 spf, 4 swab
01/24/04 SICP 82#, RU Weatherford, pump 10,000 gal 65Q C02 Aquavis 30 pad, frac Lwr Atoka 11630-640' w/20,000 gal 65Q Aquavis 30, 31,692# Versaprop 20/40 mesh sand, ramping 1# to 3#, flush w/2785 gal 65Q Aquavis 30 foamed linear gel fluid, ISIP 4397#, 5 min 4001#, 10 min 3924#, 15 min 3859#, avg rate 23 BPM
01/26/04 Perf Upr/Middle Atoka 11450-460'; 11498-508', 4 spf on 60° phasing, 23 gram chgs, RU Weatherford Fracturing Technologies, acidizew/2000 gal Isosol acid, drop total of 80 1.3 RCN ball sealers, good ball action, flush w/277 bbls foamed frac fluid, gain 725# as balls hit, max PSI 4609#, avg PSI 4100#, ISIP 4270#, 5 min 3341#, 10 min 3304#, 15 min 3280#, RDWeatherford
01/27/04 RU Weatherford, frac w/AquaVis 30G w/65Q C02 foam, 12,000 gal AquaVis 30 #65Q C02 foam pad @27 BPM w/4789#, 30,000 gal AquaVis 30 + 65 Q foam carrying 60,000# 20/40 VersaProp @ concentrations ramped from .5ppg to 3 ppg @26.8 BPM w/4703#, 5040 gal Aquavis 30 + 65Q foam flush, screen out w/120 bbls 243 bbls flush, RD Weatherford & Stinger csg save

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02/23/04
Type or print name Barbara J. Bale E-mail address:] Telephone No. (405) 848-8000
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 2 2004
Conditions of approval, if any:

C-103 Boyce 15-5

01/27/04 continued

saver , RU flow back equipment, start flowing back frac, total sand thru perfs 45,000#, est sand left in casing, 15,000#

01/30/04 MU RIH w/pkr & 367 jts 2-7/8" L-80 8RD EUE prod tbg, RIH w/tbg, set pkr @11,397', EOT 11,413', 2.25" "F" nipple @ 11,395' 2-7/8" SN @11,364', pkr has FSG blanking plug in place while RIH, get off pkr, circ 280 bbls 2% KCL + pkr fluid w/02 scavengers & corrosion inhibitors, latch back onto pkr, ND BOP, NU tree, test tree to 4500#, test pkr & csg to 2000#, cut 300' sandline, pour new rope socket, RD, llse BOP

OCT 12 2004